

## Baseline Plan For Market Facing Documents Changing in Baseline: 51.1 External - June 05, 2024



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

April 08, 2024

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Reliability Compliance				
Ontario Reliability Compliance Program Data Request Form, Ontario Automatic Under Frequency Load Shedding (UFLS) Program Requirements IESO_FORM_1719 9.1	All	The changes to the form were presented to the stakeholders at the Q1 2024 RSSC meeting, and the stakeholders were asked to provide feedback. The feedback from Hydro One to add a column to S5- Table 3 for Cap Bank/Cap Bank Breaker name was also incorporated.	3	<p><b>Reason For Change</b> To streamline the process and meet stakeholders' requirements, allowing the form to be more easily used by intended users and removing ambiguity from the instructions.</p> <p><b>Description of Change</b> On S2 – Questionnaire: Q2 now asks, 'Do you have an annual peak load of 25 MW or greater?' instead of 'Do you have any Under Frequency Load Shedding equipment or capability?' If the answer is 'No,' it is required that you provide the peak load. The load entered needs to be below 25 MW, or else an error message will appear. If the answer is 'Yes,' you are asked to fill in Table 2 on S4, and the peak load question is hidden. Some logic changes have also been made where Question 3 is no longer dependent on Question 2 for filling in the tables. On S4 – Automatic UFLS Data, Part 6 - Progress Reporting, the text has been revised as follows: 'If you or the IESO identified that your system lacks sufficient Automatic Under Frequency Load Shedding based on the information provided in Table 2, please provide IESO with a proposed plan and schedule to address this issue. The IESO will then review the plan and provide feedback to reach to an agreement. Please provide below a status update on implementation of the agreement. On S5 - Table 3, a column added after the 2nd column to provide: Cap Bank/Cap Bank Breaker Name.'</p>

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				<p><b>Description of Impact</b> It will provide clearer instructions to the users and hopefully improve the quality of the information provided.</p>
Settlements				
<p>IESO Charge Types and Equations IMP_LST_0001 84.1</p>	All	<p>Capacity Auction: Presented to stakeholders in Q3, 2023 as part of the Capacity Auction Enhancements</p>	3	<p><b>Reason For Change</b> Capacity Auction: Providing Tax information of new charge types to stakeholders Other: End-dated CT1421-1424 as of December 31, 2023, as per contract agreement</p> <p><b>Description of Change</b> Capacity Auction: Added Tax information for CT-1323, CT-1324, and CT-1325 Other: End-dated CT1421-1424 as of December 31, 2023, as per contract agreement</p> <p><b>Description of Impact</b> Capacity Auction: No material impact; updates are administrative in nature</p>