

## Baseline Plan For Market Facing Documents Changing in Baseline: 45.1 - June 02, 2021



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

February 25, 2021

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
Transmission Rights Clearing Account Disbursements MR-00443-R00	All	Market Rule Amendment MR-00443-R00 - Transmission Rights Clearing Account Disbursements. Approved by the IESO Board August 26, 2020. The effective date of this market rule amendment is May 1, 2021. The market rule chapters will be published on June 2, 2021 as part of Baseline 45.1.	3	<p><b>Reason For Change</b> Market Rule Amendment - MR-00443-R00 Chapter 8, 9</p> <p><b>Description of Change</b> The market rule changes contained in this proposal are intended to provide the methodology for the disbursement of surplus funds from the transmissions rights clearing account (TR clearing account). The proposed changes to the market rules would see all surplus amounts in the TR clearing account, above the reserve threshold, disbursed to market participants proportionately based on transmission service charges paid.</p> <p><b>Description of Impact</b> The IESO is proposing the following changes to Chapters 8 and 9 of the market rules to adjust the disbursement methodology used when disbursing surplus funds from the TR clearing account.</p>
IMDC				
Transmission Rights Clearing Account Disbursement IMDC-64 0.1	All	The change and market rules were approved by the IESO board on August 26, 2020. Posted for review - January 14, 2021. Published IMDC-64 on February 11,	1	<p><b>Reason For Change</b> The IESO is proposing to change the TRCA disbursement methodology to allocate funds to load and exporter classes based on transmission costs paid, as recommended by the Market Surveillance Panel in 2017. MR-00443 has been approved, the change is being planned for implementation starting with the May 2021 disbursement.</p> <p><b>Description of Change</b></p>

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		2021. Valid from January 31 - June 2, 2021 (BL45.1)		Updated Charge Types 102 and 168 will be effective May 31, 2021 PSS.  <b>Description of Impact</b> The IMDC impacts the charge types 102 and 168.
Global Adjustment Overpayment IMDC-65 0.1	All	Posted for review - January 14, 2021. Published on the Market Rules and Manuals Library and Technical Interface pages - February 4, 2021. IMDC will be incorporated into Charge Types and Equations document for Baseline 45.1 - June 2, 2021.	1	<b>Reason For Change</b> Market participants and distributors who pay Class B Global Adjustment are settled based on their load less any Class A consumer load, energy withdrawn by a generator in the course of providing ancillary services and other excluded load pursuant to O. Reg 429/04, s 11(3).  <b>Description of Change</b> This IMDC clarifies the calculation of Class B Global Adjustment when the excluded load exceeds the measured quantity of energy withdrawn.  <b>Description of Impact</b> The IMDC impacts IESO Charge Types 148 and 1351.
Global Adjustment Deferral Recovery/Non Hydro Renewable IMDC-63 0.3	Distributor; Ontario Load/Non-Hydro Renewables	Adding new charge types for Global Adjustment Deferral Recovery: CT 6147, 6148, 9147 & 9148 and new charge types for Non-Hydro Renewables Funding: CT 1427 and 1487. Posted v0.1 for review - February 2, 2021. Posted v0.2 for review - February 5, 2021. Posted v0.3 - February 8, 2021. Valid from February 12 - June 2, 2021 (BL45.1) IMDC-63 was published - February 12, 2021.	3	<b>Reason For Change</b> Global Adjustment Deferral Recovery: CT 6147, 6148, 9147 & 9148. In response to the COVID-19 global pandemic, the Ministry of Energy, Northern Development and Mines implemented temporary emergency measures which provided financial relief to both Class A and non-RPP Class B market participants/consumers by deferring a portion of their Global Adjustment in April, May and June 2020. Amendment to Ontario Regulation 429/04 directs the recovery of the 2020 deferred Global Adjustment charges on a monthly basis throughout 2021. Non-Hydro Renewables Funding: CT 1427 and 1487. The Ministry of Energy, Northern Development and Mines will be funding a portion of non-hydro renewable energy contract costs effective January 1, 2021, which will reduce Global Adjustment for all consumers.  <b>Description of Change</b> v0.3 Charge type name change from 1427 - Non-Hydro Renewables Global Adjustment Funding Amount to 1427 - Non-Hydro Renewables Funding Amount and 1487 - Non-Hydro Renewables Global Adjustment Funding Balancing Amount to 1487 - Non-Hydro Renewables Funding Balancing Amount v0.2 Tax treatment for US, Manitoba and QC for CT 1487, 6147 and 6148 has changed to N/A v0.1 Adding new charge types to IESO Charge Types and Equations Section 2.1, 2.2 and 2.4 and Format Specifications for Settlement Statement Files and Data Files Section 2.2.1.  <b>Description of Impact</b> Participants will see the details of the new charge types in order to properly reconcile their settlement statements

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Reliability Compliance				
Market Manual 11 Reliability Compliance Part 11.5 Generator Verification IESO_PRO_0876 3.1	All	This document has been stakeholder through engagement with Reliability Standards Standing Committee members. At the 2020 Q3 meeting (Sept 24, 2020) IESO staff indicated revisions to the manual would be forthcoming. A draft was sent to RSSC members for comment on November 10, 2020. Comments were collected and reviewed and discussed at the Q4 RSSC meeting (Nov 26, 2020). The revisions were generally supported with no comments indicating major concerns with the revised version. All feedback was reviewed and where applicable was incorporated into the document. Citing support from RSSC participants, the IESO indicated that the revised version of the document will be submitted into Baseline 45 during Q1 of 2021. Posted for review - January 13, 2021. Both black and redlined versions posted. Deferred from BL45.0.	2	<p><b>Reason For Change</b>            NPCC Directories 9 and 10 have become obsolete.</p> <p><b>Description of Change</b>            Changes made to multiple sections of this manual to update procedural steps, and replace references from NPCC Directories 9 and 10 to applicable market rules requirements and the related NERC standards. Title changed to MM11.5 Verification of Generation Facilities and Dynamic Devices.</p> <p><b>Description of Impact</b>            The document consolidates existing requirements. There are no additional compliance burden to Market Participants.</p>