

September 5, 2014

Independent Electricity System Operator
Stakeholder Engagement

Re: SE-109 Outage Management Process Redesign – Comments on Redesign Proposal

OPG would like to offer the following comments and feedback on the material presented at the August 27, 2014 stakeholder session.

1. Feedback on the software design updates (Slides 7 to 9).

OPG is seeking clarification on the IESO's proposal of the "Varies" constraint code. It appears that the IESO is proposing "nested" constraint codes. OPG drives other applications from its outage software and "nested" constraint codes would result in modifications to multiple applications. OPG would propose implementing a new "priority" code that enables this functionality at the outage request level rather than the constraint code level.

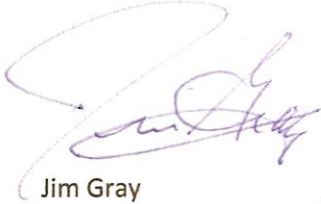
2. Security and Adequacy Reporting Recommendations to Support Outage Planning Under the Redesigned Process (Slides 10 to 12).

All information contained in the current SAA & SSR reports provides value at some point in the outage planning process and consideration should be given to its retention. Primarily "Excess/Shortfall" and Transmission Interface information is critical. As these reports will now cover the entire Quarterly coverage period consideration should be given to including information in all timeframes similar to the "Zonal Bottled Generation" contained in the 18 Month Outlook. This information will highlight opportunities to take additional capacity on outage due to transmission constraints. Transmission Interface information should also be available over the entire Quarterly coverage period.

3. *Proposed Stakeholder Engagement Plan during the Software Implementation Phase (Slide 13).*

At this time OPG has no comments on the proposed engagement plan.

Regards



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