

## IESO Stakeholder Engagement

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**From:** Amir Rouhi  
**Sent:** July 11, 2014 8:11 AM  
**To:** IESO Stakeholder Engagement  
**Subject:** Re: Outage Management Redesign (SE-109): Next Meeting and Feedback Requested

Thank you for the opportunity to provide feedback.

Please find comments from Portlands Energy Centre embedded in **red** below.

Amir Rouhi, P. Eng.  
Energy Manager  
Portlands Energy Centre

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**From:** IESO Stakeholder Engagement  
**Sent:** July-04-14 14:09  
**To:** IESO Stakeholder Engagement  
**Subject:** Outage Management Redesign (SE-109): Next Meeting and Feedback Requested

Thank you for your participation in our Outage Management Process Redesign meeting on July 3. This stakeholder meeting presented IESO's software design updates for consideration and feedback, along with a proposed data migration strategy. At this time, we ask that you review the presentation referenced at this meeting.

Please submit your feedback by email to [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca) by next **Friday, July 11, 2014**. In order to help guide your feedback, we offer the following for consideration, however, please feel free to comment on any aspect.

1. Feedback on the proposed 1 Day Advance Approval Criteria Validation for the vendor solution ([Slides 10 - 12](#))
2. Feedback on the proposed Final Approval in Advance process and feature for the vendor solution ([Slides 14 - 15](#))

If the IESO manually sets or unsets the FAA flag there should be a mechanism to inform the market participant that this has been done.

The presentation states that if the flag is still present at 00:01 EST on the day of the outage the outage will auto-transition from Advance Approved to Final Approved.

a) Could this "auto-transition" time be changed to a time during regular business hours so that day staff can check this?

b) In some cases outages begin at 00:01 EST will these outages receive FAA just as they are beginning?

3. Feedback on proposed Conflict Checking feature for the vendor solution ([Slides 16 - 17](#)).

This is a good feature which will prevent undesirable outage request combinations.

Will this feature work to flag undesirable combinations of generator outages and transmission line elements/transformers?

Will this feature flag what time period in an outage is undesirable? For example an outage may last for a week and during this week there may be ½ day where there is a undesirable outage combination. Will this feature flag this time period?

4. Feedback on the proposed migration strategy for historical, in progress and future outage requests ([Slide 18](#)). Please note that the timeframes presented in the slide deck assume an automatic approach to migration of outage requests. The IESO would not preclude any future outage requests from being manual migrated provided that the market participants are involved in the migration effort.

As per the presentation the proposed migration strategy will be presented at the next SE-109 meeting on July 30. We look forward to providing our feedback once the proposal is tabled.

We support both the retention of historical outage requests for at least five years and the importing of historical outage request data from the existing solution to the new solution. We also support the retention of time stamps for all future (submitted) outage requests even if they are manually re-entered in the new system.

**Next Meeting – July 30** - Please note that the next meeting is scheduled for July 30 (9:00 – 11:00 am). Please contact [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca) to register to participate in person or via webex. If you have any questions, please email [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca)

Thank you and regards, Rick  
IESO Stakeholder Engagement

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This is being sent to Outage Management Process Redesign participants