

IESO Stakeholder Engagement

From: IESO Stakeholder Engagement
Sent: April 25, 2014 8:02 AM
To: IESO Stakeholder Engagement
Subject: Outage Management (SE-109) Update & Request for Feedback

Thank you for your participation in our Outage Management Process Redesign meeting on April 23rd. This stakeholder meeting launched the continuation of the Final Process Redesign, introduced the successful Respondent (Vendor) to support the software solution and provided an overview of the proposed solution capabilities as well as the proposed project plan for implementation. The proposed near-term and mid-term process security and adequacy assessment methodologies was also covered.

At this time, we ask that you review the updated materials presented and referenced at this meeting, which is now posted on the SE-109 web page at <http://www.ieso.ca/Documents/consult/se109/se109-20140423-Presentation.pdf>

Please submit your feedback by email to stakeholder.engagement@ieso.ca by **Friday May 2, 2014**.

We offer the following for consideration when providing your input, however, please feel free to comment on any aspect.

1. Feedback on the proposed Quarterly Advance Approval Process Capacity Assessment Methodology (slides 16 to 20) with respect to:
 - Removing 'At Risk' notifications from the 18 Month Outlook process (currently issued for outages starting between 2 and 9 months in advance) since the new Quarterly Advance Approval process will provide this service for outages starting 3 to 9 months in advance.
 - Using the 18 Month Outlook methodology (assuming 0 MW for future installations, i.e. neither a firm or planned scenario) to assess surplus/shortfall capacity under normal weather conditions and provide Advance Approval in the Quarterly process.
2. Feedback on the Software Capabilities the IESO proposes to use (slides 7 to 9). If you currently are and/or plan on using the API to communicate with the IESO's new outage management software, please provide an impact assessment each capability would have on your existing software assuming all the capabilities were implemented as mandatory.
3. Feedback on the proposed State Control Framework (slides 11 to 14) for Planned, Urgent and Forced outages.
4. Feedback on the Interim Process to date, including recommendations for change with respect to the 3-Day and 1-Day advance approval processes.

If you have any questions, please email stakeholder.engagement@ieso.ca

Regards,
IESO Stakeholder Engagement