

# Outage Management Process Redesign (SE-109)



## Minutes of Meeting

<b>Date held:</b> December 11, 2013	<b>Time held:</b> 9:00 am – 11:00 am	<b>Location held:</b> IESO
<b>Attended</b>	<b>Company Name</b>	<b>Attendance Status</b> (A)ttended; (TC) Teleconference
Gerdau	Simmons, Dave	R
Goreway Station	Baroskov, Juri	R
Portlands Energy Centre	Rouhi, Amir	R
Powerstream	Paul Cunningham	R
Powerstream	Curtis Langeraaap	R
ArcelorMittal Dofasco	Smit, Joshua	TC
Brookfield Renewable Power	Dumoulin, Serge	TC
Bruce Power	Whitehead, Paul	TC
Bruce Power	Querin, Jeff	TC
Capital Power Corporation	Dewar, Doug	TC
Capital Power	Schile, Denis	TC
Cochrane Power	Huizing, Gary	TC
Goreway Station Partnership	Maddix, Melanie	TC
Goreway Station Partnership	Paul, Rob	TC
Halton Hills Hydro	Coca, Patricia	TC
Hydro One	Waite, Ed	TC
Hydro Ottawa	McAuley, Greg	TC
HQ Energy Marketing	Plante, Matthieu	TC
Innisfil Hydro	Stewart, Marj	TC
Invista	Navarro, Gonzalo	TC
Iroquois Falls Power	Silverson, Oswald	TC
Kenora Hydro Electric	Sinclair, Dave	TC
Kenora Hydro Electric	Van de Wetering, Rob	TC
NextEra	Ruiz, Art	TC
Ontario Power Generation	Gray, Jim	TC
Ontario Power Generation	Shah, Sushil	TC
Ontario Power Generation	Qureshy, Sherry	TC
Pattern Energy	Matthiesen, Erick	TC
Shell Energy North America	Choi, James	TC
Shell Energy North America	Ginsel, Glen	TC
TransAlta	Charles, Harry	TC
TransCanada	Marinelli, Dawn	TC
Scribe: Julia Balabanowicz, Customer & Stakeholder Relations, IESO		
Please report any corrections, additions or deletions to: <a href="mailto:stakeholder.engagement@ieso.ca">stakeholder.engagement@ieso.ca</a>		

**Note:** This meeting was recorded for training purposes. The recording, along with all other meeting material, is available on the IESO web site at: [http://www.ieso.ca/imoweb/consult/consult\\_se109.asp](http://www.ieso.ca/imoweb/consult/consult_se109.asp). Market Participants impacted by the changes required to implement the Interim Process are encouraged to watch the recording if they were unable to join in realtime.

### **Item 1 Welcome, Introductions and Opening Remarks**

Julia Balabanowicz welcomed the attendees to the seventh meeting of the Outage Management Process Redesign (SE-109) consultation.

### **Item 2 IESO response to stakeholder feedback received since the Nov. 13 meeting**

Mark Gojmerac presented the IESO's response to the feedback received from members. He noted that Market Manual 7 System Operations Part 7.3 Outage Management is currently undergoing the Baseline process and is posted on the [Change Notifications Listing](#) section of the IESO website for comment until January 9, 2014.

### **Item 3 Interim Process Training Presentation**

Mark Gojmerac presented the criteria for pre-approval. The below questions and answers, that were raised during the training session, are paraphrased.

- **Q:** Are there any changes to 14 day advance approval process?  
**A:** The IESO confirmed there have been no changes.
  
- **Q:** With respect slide 16, the criteria for generators to start and end in the same day or have a recall  $\leq 15$  minutes, does that mean that having a recall  $\leq 15$  mins permits a start and end not in the same day?  
**A:** Yes, it can span two days if recall is  $\leq 15$  mins.
  
- **Q:** With respect to IESO assessing a forced or urgent outage with time-limited flexibility submitted past the deadline, will there only be an accept or reject response or will there be an opportunity for a more iterative process to identify the best fit?  
**A:** If there is an opportunity to reposition these outages to benefit the overall system, and the market participant is in agreement, a better fit may be identified.
  
- **Q:** There is a recognized deficiency in the outage management software (ONLORF) in that it only stores 6 months of outage history, can it be changed to go back 3 years?  
**A:** This cannot be done for the Interim Process, however it could be considered for the final process redesign. The IESO has issued a Request For Proposal (RFP) for the software for the final process redesign. This type of capability will be assessed once the RFP process is finalized.

- **Q:** If there are changes made to planned outages that are already in the system before the cut-over date (February 5, 2014), will they be treated under the new or old market rules after the cut-over date?

**A:** If there is something in the system prior to the cut-over date it would be treated under the old market rules, however if a market participant makes any changes to that request after the cut-over date, it would then be subject to new market rules.

#### **Item 4          Next Steps**

Mark Gojmerac reviewed next steps. The next meeting of will be on January 15, 2014 to continue the Interim Process implementation training. The objective will be to review the changes being made to the Online Outage Request Form software (ONLORF). All market participants impacted by the changes required to implement the Interim Process were encouraged to attend. Sandbox texting of the software changes will also begin on January 15, 2014.

#### **Item 5          Other Business**

There was no other business.