

Minutes of Meeting

Date held: November 13, 2013	Time held: 9:00 am – 11:00 am	Location held: IESO
Attended	Company Name	Attendance Status (A)ttended; (TC) Teleconference
Brookfield Renewable Power	Dumoulin, Serge	TC
Brookfield Renewable Power	Lismanis, Brandon	TC
Bruce Power	Whitehead, Paul	TC
Capital Power Corporation	Bennett, Chad	TC
Capital Power Corporation	Dewar, Doug	TC
Gerdau	Simmons, Dave	R
Goreway Station Partnership	Maddix, Melanie	R
Goreway Station Partnership	Paul, Rob	R
Great Lakes Power	Alton, Tiana	TC
Greenfield Energy Centre LP	Dejonghe, Rick	TC
Hydro One	Chayka, Darin	R
Northland Power	Veldhuizen, Jon	R
Ontario Power Generation	Gray, Jim	R
Ontario Power Generation	Shah, Sushil	TC
Portlands Energy Centre	Rouhi, Amir	R
PowerStream Inc.	Cunningham, Paul	TC
IESO	Balabanowicz, Julia	R
IESO	Duru, Josh	R
IESO	Gojmerac, Mark	R
IESO	Maria, Ahmed	R
IESO	Wright-Hilbig, Rhonda	R
Scribe: Ahmed Maria, System Performance, IESO		
Please report any corrections, additions or deletions to: stakeholder.engagement@ieso.ca		

All meeting material is available on the IESO web site at:
http://www.ieso.ca/imoweb/consult/consult_se109.asp

Item 1 Welcome, Introductions and Opening Remarks

Julia Balabanowicz welcomed the attendees to the seventh meeting of the Outage Management Process Redesign (SE-109) consultation.

Item 2 IESO Response to Stakeholder Feedback received since the October 9 meeting

Mark Gojmerac presented the IESO's response to the feedback received from members.

Item 3 Review Final Proposal on Criteria for Pre-approval

Mark Gojmerac presented the criteria for pre-approval.

Mark Gojmerac explained that a facility outage request that satisfies the pre-approval criteria in Appendix B of Market Manual 7.3 could still be precluded from being eligible for pre-approval if the facility fails to meet the following principles:

- Low reliability impact on the IESO-controlled grid;
- Requires minimal IESO assessment effort;
- Does not impact a third party market participant

The IESO will separately communicate these facilities to the each affected Market Participant by re-issuing their outage reporting letters. The revised outage reporting letters will be issued in December.

Item 4 Discuss Proposed Changes to Market Manual 7.3: Outage Management

Mark Gojmerac presented the proposed changes to the market manual.

The following are the questions that were asked during the presentation by stakeholders along with the IESO's responses (in italics).

A member asked if only changes discussed in SE109 were made to Market Manual 7.3.

The IESO responded that the changes made to the market manual are not materially different from what was discussed in SE109.

A member mentioned that a majority of the segregated mode of operation (SMO) requests are finalized in the day-ahead time frame and cannot be submitted within the submission deadlines for pre-approval. The member wanted assurance that the changes made to Market Manual 7.3 do not preclude participants from submitting SMO requests after the pre-approval deadlines have passed.

The IESO responded that the revised market manual does allow participants to submit SMO requests after the submission deadline for pre-approval, subject to the IESO's discretion.

Members wanted clarity on how they should identify to the IESO what the potential for changes to the commissioning plan are when requesting advanced approval for commissioning tests.

The IESO responded that they would provide several examples of how to identify a potential scope change to the commissioning plan in the outage submission. However, simply stating that there could be a change would not be enough information. The information would need to provide enough of an understanding of how the commissioning plan could change to enable the IESO to properly assess the reliability impact of those changes.

A member asked if outage requests could include dependencies. For example, if a participant identified that they would like to start a test once an outage is complete, would the IESO approve starting the test earlier than scheduled if the outage is completed earlier than scheduled?

The IESO agreed that it would include these types of requests when developing allowances for scheduling flexibility on a best effort basis.

Item 5 Discuss Interim Process Implementation Plan: Process Training and Software Testing

Mark Gojmerac presented the IESO's implementation plan for the interim process.

Hydro One will arrange a webex for their plant staff during the Hydro One training on December 4 and has extended an invitation to anyone interested in attending the webex.

The IESO mentioned that the webex training scheduled for December 11, 2013 during the SE-109 meeting will be recorded.

The IESO mentioned that the communication plan for the interim outage management process will include a date where notification will be given to market participants if the IESO plans to change the go live date. The IESO will also ensure that several notifications are made regarding implementation of the interim process up to and including the go-live date of February 5, 2014.

Item 6 Review Action Items and Next Steps

Mark Gojmerac reviewed next steps.

Item 7 Other Business