

Outage Management Redesign Consultation Process (SE-109)

October 9, 2013



- Stakeholder Feedback & IESO Response to:
 - Interim Process Redesign Changes
 - Pre-Approval Criteria, Exemptions & Request Confirmation
- Revised Proposal for Pre-Approval Criteria
- Interim Process Implementation Plan
- Next Steps

Note: Stakeholder feedback is in **bold and IESO response is in *italic*

- **Interim Process changes provide less scheduling flexibility than the current process due to pre-approvals requiring advance & final approval**
 - *Re-instating the request for final approval allows for a broader variety of outages to be eligible for pre-approval*
 - *Pre-approvals still have have a higher degree of scheduling certainty as the reliability assessment is primarily based on validation of criteria published in the Market Manual*
- **Short notice outage requests can longer be used to manage urgent outages with time-sensitive flexibility**
 - *In the current absence of an IESO obligation to assess short notice outages, these requests can end up as forced outages*
 - *Forced outages with flexibility can be coordinated by the IESO*

- **Change the advance approval deadline for pre-approvals from 16:00 EST to 14:00 EST on the business day prior so that rejections can be mitigated in time**
 - *Incorporated into the latest rule amendment*
- **The term 'pre-approval' is no longer appropriate**
 - *Term retained as it is still the intent for the Final Process Redesign*
- **Recall & deferral costs should be treated as cancellation costs**
 - *The proposed rule amendment includes this consideration*

- **Forgo the interim process (no net benefit)**
 - *The interim process provides the following benefits to **all** market participants:*
 - *Improved coordination, communication, and conflict resolution*
 - *Greater certainty with 3-day advance approvals*
 - *IESO obligation to assess a subset of outages on shorter notice*
 - *Interim framework meets the design principles that were developed through SE109:*
 - *A balance between reliability, scheduling flexibility and outage certainty*

- **Criteria are being developed to address specific fuel types or operational constraints that may exclude similar generators**
 - *We will work with generators to understand the similarities and aim to develop criteria that are equitable across fuel types*
- **Commissioning requests should not be restricted to the 5 business day requirement**
 - *We intend to continue to provide scheduling flexibility for commissioning & testing through market manual procedures that satisfy rule obligations*

- **Provide each participant with a list of their facilities that will be considered for pre-approval**
 - *Participants should be able to determine which outages meet the criteria from reading the Market Manual*
 - *Exceptions to the criteria will be communicated to each Market Participant individually*
- **Confirmation of a request for pre-approval should be performed electronically either via a flag or text comments**
 - *We agree and support re-naming and re-using the existing 'confirmation' flag*

- Proposed changes to Market Manual 7.3, Appendix B: Outage Reporting Requirements
 - A draft re-write will be discussed at this meeting
 - Draft re-write will be posted to the SE-109 web-page in advance of this meeting
- Testing Allowances (Routine & Commissioning)
 - Materials still being drafted
 - Scheduling flexibility will be provided in two ways:
 - Through the proposed pre-approval criteria
 - Modifying the existing framework within Market Manual 7.3 (Sections [1.3.11](#), [1.3.15](#) & [1.3.16](#))

Proposed Milestones: Interim Process Implementation

- Oct 9/13 to Jan 15/14 – Stakeholder Training via SE-109
- Nov 15 – Market Rules approved by IESO Board
- Nov 20 – Preliminary software release plan issued
- Dec 9/13 to Jan 3/14 – Market Facing Document Review Period
- Jan 15/14 – Sandbox Testing of Software Changes (API & ONLORF)
- Feb 5/14 – Go Live Date

- **Oct 10** – Comment period on current Interim Process rule amendment closes
- **Oct 18** - Stakeholder feedback due on:
 - Revised proposal for pre-approval criteria
 - Proposed Interim Process implementation plan
- **Oct 22** – Next Technical Panel Meeting
 - Interim Process rule amendments to be voted on for IESO Board approval
- **Oct 25** – IESO Response to stakeholder feedback due
- **Nov 13** – Next SE-109 meeting
 - Materials to be posted by Nov 8

Questions/Comments?