

SE-109 Outage Management Process Redesign

Update on Interim Process Rule Changes
September 27, 2013



- Review changes to the initial rule amendment posted on August 15 (MR-00404)
- Review Pre-Approval Criteria Proposal
- Topics for the next SE-109 Meeting (Oct 9)
- Stakeholder comment/question period

1. Change all submission and advance approval time deadlines from 23:59 EST to 16:00 EST**
 - Better reflects the end of a business day
 - **change advance approval deadline for pre-approvals to 14:00 EST on the business day before the start of the outage
 - Provides participants will an opportunity to mitigate the impact of a rejection before the end of business on the day prior to the planned start date of the outage requested for pre-approval

2. Re-instate the requirement for pre-approvals to request final approval and provide actual start and end times
 - Provides participants with greater scheduling flexibility by allowing a larger volume of outages to be requested for pre-approval
 - outage scheduling certainty is slightly reduced, but validation against criteria is still the main component of an IESO reliability assessment
 - The initial vision for pre-approvals will still be pursued for the final process

4. Change the IESO's weekly reporting obligation to include all planned outages with advance approval
 - Initial proposal was to include all outages with advance approval but only all planned outages on a reasonable effort basis
 - aligned the reporting obligation with the revised submission obligation
 - stakeholders concerned with lack of transparency (what's in/out) – include either all planned outages or all advance approved outages
 - Consideration being given to change back the existing obligation to include all planned outages
 - offers a better outlook for participants to assess scheduling risk against those outages already submitted)
 - do participants have any thoughts on this potential change?

- Principles for Eligibility:
 - Low impact to reliability
 - Minimal IESO assessment effort
 - No impact to third party Market Participants
- Criteria:
 - Outages and load transfers/reductions associated with load facilities < 50 kV (includes step down transformers)
 - Generator outage requests with a recall ≤ 15 min
 - All auxiliary outages with a loss of redundancy and a recall ≤ 15 min; > 15 min if loss of the redundant element poses no additional risk to the system.
 - Testing with a recall of ≤ 15 min
- Exclusions:
 - Those facilities that meet the criteria but fail to meet the principles for eligibility
 - IESO will notify each participant of their exclusions

- Review feedback on the Sept 4 meeting materials
- Final proposal for the Interim Process & Pre-Approval Criteria
- Market Manual changes for the Interim Process Redesign
- Proposed Interim Process Implementation Plan

Questions/Comments?