

Minutes of Meeting

Date held: September 4, 2013	Time held: 9:00 am – 11:00 am	Location held: IESO
Attended	Company Name	Attendance Status (A)ttended; (TC) Teleconference
Finnerty, Neil	Brighton Beach Power	TC
Dumoulin, Serge	Brookfield Renewable Power	TC
Bennett, Chad	Capital Power Corporation	TC
Chintapalli, Raj	Customized Energy Solutions	TC
Simmons, Dave	Gerdau	A
Maddix, Melanie	Goreway Station	TC
Paul, Rob	Goreway Station	TC
Craig, Jason	Goreway Station	TC
Gartshore, Janis	Great Lakes Power	TC
Alton, Tiana	Great Lakes Power	TC
Dejonghe, Rick	Greenfield Energy Centre	TC
Waite, Ed	Hydro One	A
Karjanmaa, Ginette	Hydro One	A
Chayka, Dave	Hydro One	A
Samant, Sushil	Northland Power	A
Veldhuizen, Jon	Northland Power	A
Matthiesen, Erick	Pattern Energy	A
Longlade, Marty	Technical Panel	TC
Gojmerac, Mark	IESO	A
Harrison, Susan	IESO	A
Matos, Griselda	IESO	A
Short, Dave	IESO	A
Wright-Hilbig, Rhonda	IESO	A
Balabanowicz, Julia	IESO	A
Scribe: Ahmed Maria, System Performance, IESO		
Please report any corrections, additions or deletions to: stakeholder.engagement@ieso.ca		

All meeting material is available on the IESO web site at:

http://www.ieso.ca/imoweb/consult/consult_se109.asp

Item 1 Welcome, Introductions and Opening Remarks

Susan Harrison welcomed the attendees to the fifth meeting of the Outage Management Process Redesign Consultation (SE-109).

Item 2 IESO response to stakeholder feedback received since the Aug 7 meeting

Mark Gojmerac presented the IESO's response to the feedback received from members.

The following are the questions that were asked during the presentation by stakeholders along with the IESO's responses (in italics).

A member asked when the features of the new outage management tool will be presented to SE-109.

The IESO responded that the specific features of a software solution would not be fully available until a procurement process is complete, however a list of software capabilities that are being considered for either design or procurement would be presented to SE-109 at one of the upcoming meetings in October or November.

A member asked if the IESO would be willing to meet with Market Participants (if requested) to identify the types of outages to their facility that would be considered for pre-approval.

The IESO responded that they would be willing to do that.

A member asked why a recall time of 15 minutes was chosen as the threshold to determine whether some outages would be considered for pre-approval or not.

The IESO responded that following a contingency, the IESO needs to assess the situation, determine what actions to take and, if necessary, recall an outage. All of these actions must be completed within 30 minutes and, therefore, a recall time of 15 minutes was chosen.

One of the proposed criteria for pre-approval are duration-limited de-ratings to a level greater than a facilities' forecasted energy. A member asked what outage duration would be considered.

The IESO responded that forecasting accuracy is a factor in determining the acceptable duration of a de-rate considered for pre-approval. This will be clarified in the final criteria for pre-approval.

A member commented that commissioning tests require some flexibility. It would be difficult/costly to always give five days notice.

The IESO responded that it would consider this further and provide a response by the next SE-109 meeting in early October.

A member expressed concern with an approval time of 16:00 EST for outages requesting pre-approval as there may not be enough time to for the participant to mitigate the impact of a rejection.

The IESO responded that it would consider this further and provide a response by the next SE-109 meeting in early October.

Item 3 Interim Process Proposal Update

Mark Gojmerac presented a revised proposal for the interim process.

Item 4 Table-Top Session on Interim Process Proposal

Mark Gojmerac conducted a table-top session on the proposed interim process.

Item 5 Interim Process Implementation Plan Discussion

Mark Gojmerac and SE-109 discussed the implementation of the proposed interim process.

The IESO mentioned that it would like the interim process to be put in place by Q1, 2014 (February) and expects that the process would be in place for approximately one year before the final process redesign would be implemented.

The following are the questions that were asked during the presentation by stakeholders along with the IESO's responses (in italics).

A member asked if there was a chance that the interim process will be implemented earlier than February.

The IESO responded that it depends on the IESO IT software release schedule and the preferences of the Market Participants. The transition to the new process will need to be properly co-ordinated.

A member asked if the online forms would be changed as part of the implementation of the interim process.

The IESO responded that the online forms are not expected to change based on the current interim process proposal.

Item 6 Review Action Items and Next Steps

Mark Gojmerac reviewed next steps.

Item 7 Other Business

There was no other business raised.