

IESO Response to Stakeholder Comments on the Revisions to the Proposed Outage Management Process Redesign

IESO received comments from the following members:

- Gerdau
- Kingston Cogen
- Ontario Power Generation
- Portlands Energy Centre

A summary of stakeholder comments and the IESO responses are presented in table format below. Generally, members were in agreement with the revisions to the design.

Member Comments	IESO Response
<p>Members had the following questions on compensation for outages that are revoked:</p> <ol style="list-style-type: none"> 1. When will outage costs have to be provided for the purposes of compensation? Members prefer to submit costs after the fact instead of prior to the assessment period. 2. Will outages with a mid-term approval be eligible for compensation if the approval is revoked? 	<p>The IESO agrees that market participants should not be required to submit cancellation costs ahead of time. The IESO will propose Market Rules to remove this requirement.</p> <p>The IESO is still investigating whether or not outages with a mid-term approval should be eligible for compensation. We are assessing the risk to the market.</p>
<p>A member asked for clarity on the following:</p> <p>If a non-critical outage was included in the near-term weekly assessment and was either rejected or revoked by the IESO, then does it have to wait until after the coverage period has passed to be scheduled?</p>	<p>If a non-critical outage is revoked or rejected by the IESO in the near-term weekly process, then the earliest date the outage can be scheduled is immediately after the coverage period.</p> <p>However, if forced outage conditions create an opportunity for the non-critical outage to proceed at earlier date, market participants could re-submit the outage request as an</p>

	opportunity outage within the near-term daily process.
A member requested clarity on the outage priority sequence.	If an outage being assessed in the near-term weekly process has an earlier time-stamp than an outage with a mid-term advanced approval and the outages are in conflict, then the outage with the mid-term approval has priority.
There were suggestions on the contents of the pre-approved list.	A detailed pre-approved list will be proposed and the members of SE-109 will have the opportunity to comment on the list. When proposing a pre-approved list, the IESO will consider all of the suggestions and comments received up to this point.