

# Outage Management Redesign Consultation Process (SE-109)

Revised Proposal for Process Redesign

June 20, 2013



- Summary of Stakeholder Feedback
  - Comments on Initial Redesign Proposal
  - IESO Response and Action
- Proposal for Revised Process Redesign
- Next Steps

- Coverage periods are reasonable.
  - *IESO thanks members for their assistance in defining them*
- Ensure mid-term inclusion criteria is equitable.
  - *Criteria is open to all participants. Exclusions are considered on a best effort basis in order of submission.*
- Provide greater outage certainty for mid-term approvals.
  - *The near-term daily process has been adjusted to reassess mid-term approvals between 10 & 21 days in advance.*
- Make value-added information available to aid in scheduling decisions.
  - *IESO will continue to work with SE-109 members to ensure the right information is made available at the right time*

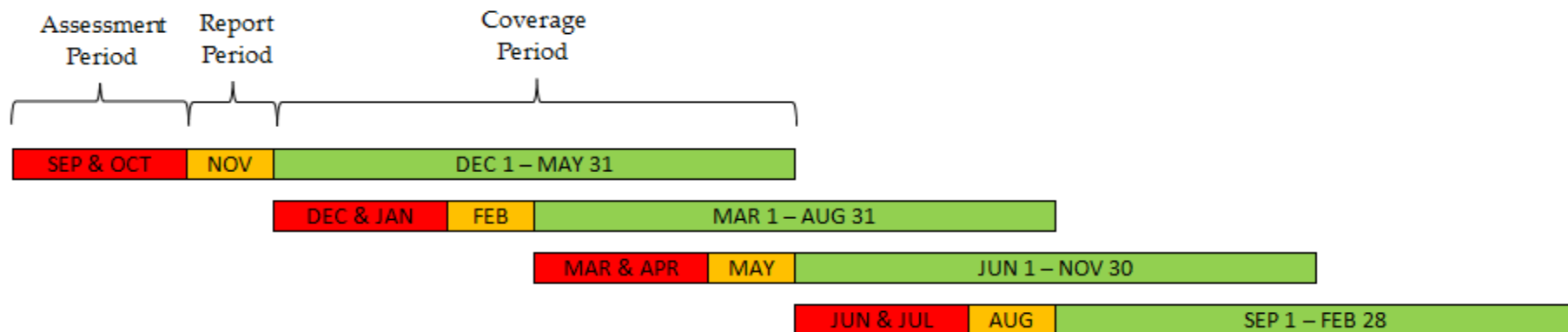
- Pre-approvals are welcome but criteria should be flexible enough for all participants to take advantage.
  - *IESO fully supports the pre-approval process and will work with SE-109 members to develop a criteria that strikes a balance between flexibility and reliability*
- Incorporate cost recovery for mid-term approvals.
  - *Compensation costs for mid-term assessments are due prior to the near-term weekly submission deadline*
- Relax timestamp restrictions for outages approved in the mid-term process.
  - *Material changes other than a reduction in outage duration will continue to affect timestamp precedence and drives desirable planning behaviour.*

- Continue to meet the Design Principles while satisfying stakeholder and IESO needs
  - Stakeholder needs – certainty, flexibility and information (based on input received)
  - IESO needs – reduce reliability risks, enhance outage related services and process efficiency (project objectives)

- Advance Approval
- At Risk
- ~~• Confirmation~~
- Critical Outage
- ~~• High Impact Outage~~
- ~~• Mid-Term Approval~~
- ~~• Near-Term Approval~~
- Non Critical Outage
- Forced Outage
- Opportunity Outage
- Pre-approved Outage
- Urgent Outage



# Mid-Term Quarterly Process



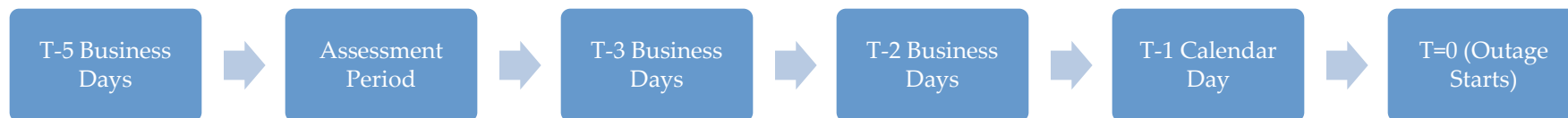
- Process is voluntary
- Inclusion Criteria: Outages  $\geq 3$  days and submitted by the assessment period. Exclusions must be separately requested and are assessed on a best effort basis in order of submission.
- IESO reviews outages, gathers MP feedback and makes rescheduling recommendations as required
- By the end of the Assessment Period, IESO issues:
  - Advanced Approval (outages receive a higher priority level of timestamp precedence)
  - At Risk notification (retain original timestamp precedence). Timestamp will also be retained if rescheduled to start beyond the first 3 months of the Coverage Period and done so prior to the next mid-term cycle
- Security & Adequacy Report issued at the start of the Report Period
  - MPs have 1 month to review and make scheduling decisions for next mid-term cycle
  - Can also be used to guide decisions in the near-term processes

# Near-Term Weekly Process

S	M	T	W	T	F	S
	ASSESSMENT PERIOD					
	← COVERAGE PERIOD					
→						

- Process is mandatory for Critical outages and mid-term assessments; Voluntary for Non-Critical outages
- Outages starting in the Coverage Period are due by the 3<sup>rd</sup> Friday prior. They are also locked down and cannot be rescheduled until after the coverage period passes.
- Compensation costs are also due by the submission deadline (if eligible)
- IESO reviews outages, gathers MP feedback and makes recommendations during the assessment period
- By the end of the Assessment Period, IESO issues:
  - Advanced Approval, Rejection or Revocation(for mid-term approvals)
  - Approvals receive a higher priority level than those in the near-term daily process (next slide)
  - Timestamp is retained if rejections or revocations are rescheduled within 5 business days
  - Rejections can only be rescheduled once for the purpose of timestamp retention





- Process is mandatory for Non-Critical, Opportunity & Pre-approved outages
- Non-Critical & Opportunity Outages due T-5 business days
- By T-3 business days, IESO issues:
  - Advance Approval or Rejection
  - Timestamp is retained if rejections are rescheduled within 5 business days
  - Rejections can only be rescheduled once for the purpose of timestamp retention
- Pre-approved outages are due by T-2 business days
- Compensation costs are also due by the submission deadlines (if eligible)
- Urgent outages are incorporated into the operating plan up to T-1 calendar days
- Final Approvals and Forced outages are handled in real-time (during T=0)

- **July 5** - Stakeholder feedback on redesign proposal due
- **July 9** – IESO presentation for Technical Panel to warrant consideration for SE-109 Market Rule Changes
- **July 19** - IESO response to feedback posted
- **August 6** – Next Meeting
  - Tabletop Exercise on Final Redesign Proposal
  - Introduce Draft Market Rule Changes
  - Interim Process Design Discussions

Questions???