

Outage Management Process Redesign

Minutes of Meeting

Date held: May 04, 2016	Time held: 10:00 – 11:00 am	Location held: IESO
Invited/Attended	Company Name	Attendance Status (A)ttended; (R)egrets; (S)ubstitute
Little, Dave	Brighton Beach Power	A
Dumoulin, Serge	Brookfield Renewable Power	A
Mehrabi, Neema	Bruce Power	A
German, Robert	DTE Energy	A
Wong, Murray	Emera Energy	A
Simmons, Dave	Gerdau	A
Paul, Rob	Goreway Station Partnership	A
Hart, Tim	Goreway Station Partnership	A
Baroskov, Juri	Goreway Station Partnership	A
Alton, Tiana	Great Lakes Power	A
DeBay, Francis	H2O Power LP	A
Chayka, Darin	Hydro One	A
Ahmed, Eiman	Hydro One	A
Molyneaux, David	Hydro One	A
Andjelkovic, Gordana	Hydro One	A
Dang, Winston	Hydro One	A
McQuaid, Jerome	Hydro One	A
Feng, Shirley	Hydro One	A
Belanger, Frederic	Hydro Québec Production	A
Rainey, Matt	Integ Enterprise Consulting, Inc.	A
Ruiz, Art	NextEra	A
Pichette, Steven	Northland Power	A
Cybulski, Mark	Oakville Hydro	A
Rouhi, Amir	Ontario Power Generation	A
Devarakonda, Arun	Power Costs Inc.	A
Cunningham, Paul	PowerStream Inc.	A
Doolittle, Robin	RBC Capital Markets	A
Nguyen, Thanh	TransAlta	A
Charles, Harry	TransAlta	A
Rysdale, David	Vale Sudbury Power Dept.	A
Gojmerac, Mark	IESO	A

Date held: May 04, 2016	Time held: 10:00 – 11:00 am	Location held: IESO
Invited/Attended	Company Name	Attendance Status (A)tended;(R)egrets; (S)ubstitute
Romeo, Rick	IESO	A
Satish, Anuradha	IESO	A
Scribe: Anuradha Satish - Please report any corrections, additions or deletions e-mail to engagement@ieso.ca		

All meeting material is available on the IESO web site at:
<http://www.ieso.ca/Pages/Participate/Stakeholder-Engagement/SE-109.aspx>

Item 1 Welcome, Introduction and Opening Remarks

Rick Romeo welcomed the attendees to the Outage Management Process Redesign Consultation meeting.

Item 2 Progress Update

Mark Gojmerac presented the stakeholders with a status update on the project:

- Vendor development is complete. The IESO is currently conducting internal integration testing.
- Market Manual 7.3: Outage Management has been posted online for preliminary review, ahead of the baseline schedule. The intention is to provide market participants an early opportunity to review and comment on the changes. Feedback is due on May 6, 2016.

A high-level implementation schedule for training, integration and testing was presented to the participants.

Item 3 Station and Equipment Name Changes

There is discrepancy in some station and equipment names between the current outage management system and the IESO's registration system. Both systems are stand-alone databases.

The new outage management system will source all equipment information from the IESO's registration system. This will avoid the need to maintain two distinct databases and streamline information recorded with the IESO.

The names in the current and new outage management systems must be aligned in order to successfully migrate existing outage requests to the new system. The IESO will change station and equipment names in the current system to reflect their registered operational names, where discrepancies exist. In addition, all station names will be capitalized. This change will take effect as of June 1, 2016 and market participants will be provided with a list of name changes.

All current and historical outage requests will reflect the change with the exception of outage requests saved as drafts. Draft outage requests with names that do not match the registered names will have to be manually corrected by market participants.

The IESO will test the impact of name changes in the Sandbox environment in the coming week. Interested market participants may contact the IESO to participate in the testing.

The following are questions that were asked during the presentation by stakeholders along with the IESO's responses (in italics):

A member inquired about the timeline for providing market participants with a list of outages not migrated to the new outage management system.

The IESO responded the list will be made available closer to Go Live as it would be impractical for market participants to freeze their outage request submissions well in advance. This will ensure the most up to date information is migrated and it minimizes the need to manually resubmit outages into the new system.

A member inquired about the percentage of outages that will be migrated to the new system.

The IESO responded that currently about 85% of outages have been migrated successfully. But the percentage will vary for every market participant, depending on the outage requests. The IESO reminded market participants to be mindful of the features and settings in the current system that can ensure smooth transition to the new system. The IESO will provide a recap of these features closer to the Go Live date.

A member asked for clarification regarding the source for station and equipment names in the new outage management system.

The IESO clarified that the registration system will be the source for station and equipment names in the new outage management system.

Item 4 Revised Public Transmission Outage Reports

The public planned transmission outage reports will be transformed to incorporate information from the new outage management system. Publishing frequency and format will change and the new reports will reflect additional values such as the Priority Code, Recurrence, Constraint Code and Status derived from the new outage management system.

Item 5 New Private Reports for Outage Planning Guidelines

The IESO will publish confidential outage planning guidelines to assist market participants avoid scheduling conflicting outages. The guidelines will be embedded into the conflict checking feature of the new outage management system.

The guidelines will be distributed to impacted market participants via the IESO Report Site under Participant Reports. The IESO will review the guidelines and updates will be published on a quarterly basis, to align with the Baseline schedule.

Item 8 Control Centers

Participants were given a high-level description of control centers and the requirement to report equipment outages. Control centers will be modelled as 'stations' in the new outage management system. Market participants intending to register a control center with the IESO were asked to contact the IESO Customer Relations via [email](#).

Next Steps

Next steps include seeking and incorporating stakeholder feedback on Market Manual 7.3. The IESO reminded participants to register for the Market Trials. The meeting then adjourned.