

Outage Management Redesign (SE-109)

Feedback & Response on Materials Presented at the August 19, 2015 Meeting

Stakeholders were asked to provide feedback on the following materials presented at the August 19, 2015 meeting:

- The proposed Data Migration and Process Transition Plan
- The Outage Planning Guidelines

Feedback was received from the following stakeholders:

- Ontario Power Generation (OPG)
- Hydro One (H1)
- Portlands Energy Centre

The following pages provide stakeholder feedback. The feedback is grouped by the questions that stakeholders were asked to provide feedback on and IESO responses and actions that will be taken are provided in italics beneath each piece of feedback.

1. Feedback on the transition plan (Slide 17).

Hydro One:

H1 is seeking clarification on the IESO's proposed schedule. The last submission day is identified as September 5, 2016, which is not a business day since it is Labour Day.

Given the implications of the holiday, which would require an earlier submission day and reduced assessment time, the IESO proposes that the in-service date be changed to September 14, 2016 with Monday September 12 as the last submission day. This also aligns with the IESO release calendar. An updated transition plan will be presented in the next webinar.

2. Feedback on the Outage Planning Guidelines:

Ontario Power Generation:

Who will be notified of an outage conflict; both parties or only the new outage applicant? Is there notification to both parties when the IESO approves the conflict rationale?

Only the outage that causes the outage conflict will be notified upon submission. If the IESO approves the conflict rationale, only the outage that causes the conflict will receive notification through the approval of their outage.

Were the Outage Guidelines provided a complete list? Will these guidelines change based on system/market conditions? What is the timeline for finalizing the Outage Guidelines?

The lists provided to Market Participants were complete lists of all guidelines related to their equipment. The version that MPs have just reviewed will be implemented into the tool for go-live in Sept 2016. We anticipate reviewing the Outage Guidelines on a periodic basis after the project has been implemented to incorporate updates. MPs will be notified of any changes prior to implementation.

OPG is seeking clarification on requirements for the conflict rationale with examples.

The IESO thanks you for your feedback. A proposal will be presented in the next webinar. If Market Participants have a particular rationale in mind that they are uncertain about, they can bring it forward for discussion.

Hydro One:

H1 expressed the concern that the Outage Guidelines must be used as an aide, in conjunction with power system operations understanding and discussion with affected organizations. H1 requests if consideration would be given for the following rationales: favourable ambient conditions, control actions, short recalls, short duration, or partial equipment outages.

The IESO thanks you for your feedback. A proposal will be presented in the next webinar with consideration for the examples provided.

Portlands Energy Centre:

PEC is in agreement with their Outage Guideline.

The IESO thanks you for your feedback.