

## IESO Stakeholder Engagement

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**From:** IESO Stakeholder Engagement  
**Sent:** May 15, 2015 2:12 PM  
**To:** IESO Stakeholder Engagement  
**Subject:** Notification of Quarterly Advance Approval Process Changes (SE-109)  
**Attachments:** SE109 Quarterly Advance Approval Process Changes.pdf; SE109 Outage Management Redesign Requirements Summary\_v4 0\_Redlined.pdf

The purpose of this communication is to inform stakeholders of changes to the proposed timelines for the Quarterly Advance Approval (AA) process in advance of June 2<sup>nd</sup> Technical Panel (TP) discussion on the proposed market rule amendments to support the redesigned outage management process. See the attached 'SE109 Quarterly Advance Approval Process Changes' document for details.

The Outage Management Redesign Requirements Summary document has been updated to reflect the Quarterly AA process changes noted above in addition to the following changes based stakeholder feedback received since the last SE-109 meeting on April 1, 2015:

- Allowing market participants to edit the following fields when an outage request is in the Study status: Purpose Description, MP to IESO Comments and File Attachments. This change is in response to market participants identifying potential inefficiencies with locking an outage request down for insignificant changes to these fields (i.e. having to phone the IESO to change contact numbers, grammatical errors etc.).
- Removal of the DRATE constraint code for Transformers, Phase Shifters and Voltage Regulators. After further consideration, the IESO has removed this capability since a de-rate to the continuous rating for these equipment classes is typically accompanied by a corresponding de-rate to a limited time rating (i.e. 15 minute rating), which is currently not supported by the software. Alternatively, market participants will be able to report a de-rating to one of these equipment classes via free text using an 'Informational' outage request.
- Removal of footnote 42 in Appendix H which implied that only the 'Other' purpose code required a free text purpose description. After a follow up discussion, the vendor confirmed that all purpose codes require a free text purpose description.

Please see the attached redlined 'Outage Management Redesign Requirements Summary' for details.

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Please contact [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca) if you have any questions.

Thank you - Rick Romeo  
IESO Stakeholder Engagement

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This is being sent to the Outage Management Process Redesign participants