

Outage Management Redesign (SE-109)

Feedback & Response on Materials Presented at the April 1, 2015 Meeting

Stakeholders were asked to provide feedback on the following materials presented at the April 1, 2015 meeting:

- Requirements Summary Document Changes
- Proposed Outage Planning Guidelines

Feedback was received from the following stakeholders:

- Ontario Power Generation (OPG)

The following pages provide stakeholder feedback in verbatim. The feedback is grouped by the questions that stakeholders were asked to provide feedback on and IESO responses and actions that will be taken are provided in italics beneath each piece of feedback.

1. Feedback on the changes to the Requirements Summary Document

Ontario Power Generation:

Regarding Appendix H, the Other Cancel Code and Other Purpose Code under the Planned Priority Code require a free text description as per the footnotes. Will the Other Purpose Code under the Priority Codes also require a free text description? Currently there is no indication they will require one.

The footnote that states a Purpose Description is only required for the Other Purpose Code is inconsistent with the attribute table in Section 4 of Appendix H which implies the Purpose Description is a mandatory field at all times. After consulting with the vendor for clarification, the Purpose Description is in fact mandatory at all times. The footnote described above will be removed from the requirements summary document.

2. Feedback on the proposed Outage Planning Guidelines

Ontario Power Generation:

April 1, 2015

Public

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Outage Management Redesign

IESO Sponsor: Len Johnson

The examples presented on the Outage Planning Guideline in the meeting were all pertaining to transmission outages. OPG would request several examples of generation outage conflicts in this Guideline in order to assess and provide comments on the format.

The following table provides examples of generation related outage conflicts using mock scenarios in order to avoid any confidentiality issues associated with referring to owner specific generation facilities. However, the IESO will provide OPG with actual examples specific to their facilities so that they are in a better position to provide feedback.

Group Name	Facilities	Maximum Number of Facility Outages Permitted in the Group	Reason
Marathon Transformer Outages	Marathon T11 Marathon T12 Northwest Gen A Northwest Gen B	1	Post-Contingency Voltage Decline
Minimum Generation at Station X	Station X Gen A Station X Gen B Station X Gen C Station X Gen D	1	Transient and Voltage Stability