

OUTAGE MANAGEMENT PROCESS REDESIGN (SE-109)

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Agenda

- Recap Outcomes from the February 11th Webinar
- Requirements Summary Document
 - Changes and Clarifications
- Proposed Format for the Outage Planning Guideline
- Next Steps

Outcomes from the February 11th Meeting

- No comments received on the materials presented
- The following deliverables are considered approved:
 - Conflict Rationale field and associated business rules
 - Proposed reporting obligations for the Quarterly, Weekly and Daily processes
 - Market Rules Development Schedule

Requirements Summary Document: Changes and Clarifications

- “Loss of Redundancy?” question changed to “Only a Loss of Redundancy?” throughout the document
 - More intuitive for the outage request submitter / receiver
- Significant Change Criteria in Appendix C updated to include any changes made to questions that are presented on the outage request
 - Aligns the resetting of the outage request’s priority date to the intent of the market rules (i.e. change in outage scope)
- Redlined version posted on the SE-109 webpage

Outage Planning Guideline: Scope

Market Manuals to include planning guidelines that avoid:

1. Undesirable Outage Combinations:
 - Pre and post contingency thermal, voltage, and stability limits
 - Re-preparation considerations
 - Black start restoration paths
2. Other Undesirable Situations:
 - Capacity and Energy Shortfalls
 - Material Impacts to the IESO Administered Market as per Chapter, Section 6.1.1

Outage Planning Guideline: Confidentiality

- Majority of undesirable transmission combinations can be posted publicly
- Nearly all undesirable generator combinations cannot be posted publicly
- Effort associated with maintaining both public and private reports is being considered

Outage Planning Guideline: Proposed Format

Group Name	Facilities	Maximum Number of Facility Outages Permitted in the Group	Reason
Flow Into Ottawa (FIO)	X522A X523A L24A M32S	1	Pre and Post-contingency Voltage Concerns
New York (Niagara) Interface	PA301 PA302 PA27 BP76	1	Post-contingency Thermal Concerns
GTA 500-230 kV Transformers Spring/Fall	<u>Claireville T13</u> <u>Claireville T14</u> <u>Claireville T15</u> <u>Claireville T16</u> <u>Cherrywood T14</u> <u>Cherrywood T15</u> <u>Cherrywood T16</u> <u>Cherrywood T17</u> Parkway T3 Parkway T4 Trafalgar T15 Trafalgar T14	3	Post-contingency Thermal Concerns

Next Steps

- April 10 – Stakeholder Feedback Due
- April 17 – IESO Response to Feedback Due
- April 28 – Technical Panel Meeting
 - SE-109 Refresher
 - Vote that the amendment warrants consideration
- Next SE-109 Meeting (TBD)