

September 12, 2014

Independent Electricity System Operator  
Stakeholder Engagement

**Re: SE-109 Outage Management Process Redesign – Comments on Redesign Proposal**

OPG would like to offer the following comments and feedback on the Outage Management Redesign Requirements Summary as requested in the August 28, 2014 stakeholder email

**Section 1.2 Glossary**

- **Derated To (DRATE)** – means the Equipment cannot operate above a specified capability that is less than its rated capability.

Please confirm that the above constraint code is applicable to both MW and Mx capability.

**State Transition Model**

Please confirm if “outage state” will be available at the API. Outage state is not currently listed in Appendix H Table 4 as an attribute that will be available to participants.

**Section 2.2.5 Software Support at the End of the Weekly Study Period**

The following bullet should be added to the criteria listed:

- the Outage Request contains Critical Equipment or the “Request Weekly AA” flag is set

**2.2.5 Software Support at the End of the Weekly Study Period**

**2.3.5 Software Support at the End of the 3 Day Study Period**

**2.4.5 Software Support at the End of the 1 Day Study Period**

In each of the above sections, the document indicates that outages will transition automatically to the rejected state if certain criteria are met. How will the IESO provide rejection rationale to participants?

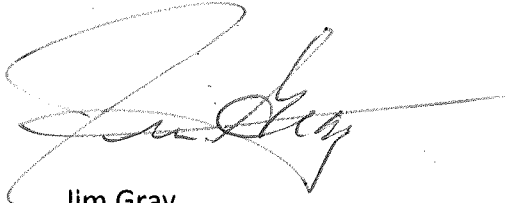
**Appendix H Miscellaneous Features**

**Table 4 Outage Attributes**

Will the “Remote System ID” allow participants to see the outage ID from other participants i.e. Hydro One on publically available outages?

Will the “Operating Security Limit” attribute be available to API users?

Regards

A handwritten signature in black ink, appearing to read "Jim Gray", with a long horizontal flourish extending to the right.

Jim Gray  
Senior Manager, Asset & Resource Optimization  
Ontario Power Generation