

August 15, 2014

Independent Electricity System Operator
Stakeholder Engagement

Re: SE-109 Outage Management Process Redesign – Comments on Redesign Proposal

OPG would like to offer the following comments and feedback on the material presented at the July 30, 2014 stakeholder session.

1. *Feedback on the software design updates:*
a. *Linking of Outage Requests.*

Will IESO outage links be available to API users? Linking, similar to conflict checking, should never limit a participant's ability to move outages but should be informational only.

b. *Enhancement to creating non-continuous profiles on outage requests.*
It appears that this feature would be available to web client users only. OPG's current outage software already contains similar capability and OPG finds this a very useful feature. With participants submitting actual start and end times can the IESO provide an example of how the new software will manage completion status on outage requests with non-continuous profiles.

2. *Overview of the Final Outage Management Process Redesign.*

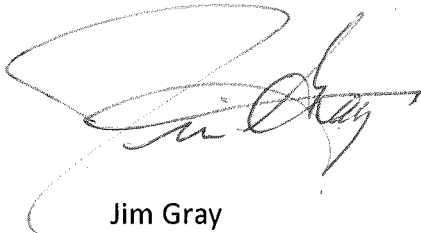
Outage Status & Status Transition:

The state diagram to be provided with the requirements document should identify which state transitions are selectable by participants and which are IESO managed only.

3 Day Approval Process:

Outages that are eligible for 1 Day approval that are captured in the 3 Day approval coverage period but cannot be granted Advance Approval should not be rejected but remain active for the 1 Day approval process.

Regards



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