

August 13, 2010

Feed-In Tariff Prices for Renewable Energy Projects in Ontario August 13, 2010			
Renewable Fuel	Size tranches	Contract Price ¢/kWh	Escalation Percentage ⁵
Biomass^{1,2}			
	≤ 10 MW	13.8	20%
	> 10 MW	13.0	20%
Biogas^{1,2}			
On-Farm	≤ 100 kW	19.5	20%
On-Farm	> 100 kW ≤ 250 kW	18.5	20%
Biogas	≤ 500 kW	16.0	20%
Biogas	>500 kW ≤ 10 MW	14.7	20%
Biogas	> 10 MW	10.4	20%
Waterpower^{1,2,3}			
	≤ 10 MW	13.1	20%
	> 10 MW ≤ 50 MW	12.2	20%
Landfill gas^{1,2}			
	≤ 10MW	11.1	20%
	> 10 MW	10.3	20%
Solar PV			
Rooftop	≤10 kW	80.2	0%
Rooftop	> 10 ≤ 250 kW	71.3	0%
Rooftop	> 250 ≤ 500 kW	63.5	0%
Rooftop	> 500 kW	53.9	0%
Ground Mounted	≤ 10 kW	64.2	0%
Ground Mounted ^{2, 4}	> 10 kW ≤ 10 MW	44.3	0%
Wind²			
Onshore	Any size	13.5	20%
Offshore	Any size	19.0	20%

¹ Peak performance factor applies.

² Aboriginal price adder and community price adder eligible as outlined in the posted FIT price schedule.

³ In the case of an incremental waterpower project, the incremental project, together with the existing generating facility to which it is incremental, cannot exceed 50 MW.

⁴ In the case of an incremental solar project, the incremental project together with the existing generating facility to which it is incremental cannot exceed 10 MW.

⁵ The percentage escalated will be applied to eligible renewable fuels as calculated in Exhibit B of the FIT contract.

Appendix A: Maximum Aboriginal Price Adder and Maximum Community Price Adder*:

Renewable Fuel	Wind	PV (Ground Mounted)	Water	Biogas	Biomass	Landfill Gas
Maximum Aboriginal Price Adder (¢/kWh)	1.5	1.5	0.9	0.6	0.6	0.6
Maximum Community Price Adder (¢/kWh)	1.0	1.0	0.6	0.4	0.4	0.4

* The percentage of the Maximum Aboriginal Price Adder or Maximum Community Price Adder added to the Contract Price is based on the Aboriginal or Community Participation Level as defined in the FIT Rules.