

**Table A: IMO Staff Recommendations to Panel on Exemption
Applications for OPGI Data Monitoring Requirements**

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Abitibi Canyon GS	01-1066	Major	Yes	MW, MX: IMO staff recommends OPGI be exempt from the requirement to provide unit net MW and unit gross MX at high performance at Abitibi 115kv station for 2 years. Meanwhile, OPGI shall continue to provide unit net MW and MX, currently monitored via medium performance for 2 years. OPGI will ensure unit net MW and unit net MX are provided at high performance in 2 years.	\$ 121,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for both the 115 kV and 230 kV Abitibi Canyon generating stations until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

¹ If upgrading the performance of existing medium performance link is accepted as high performance, then the additional cost of \$100,000 /site will not be required.

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Aguasabon GS	01-1098	Significant	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated net MW and aggregated gross MX at high performance at Aguasabon GS for 2 years. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently telemetered at medium performance. However, OPGI must ensure that station gross MW, MX are provided at high performance in 2 years.	\$ 146,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Aguasabon generating station to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			No	Other status points: IMO staff recommends that OPGI be exempt from the requirement to provide generating unit mode for Aguasabon GS to the IMO at high performance. OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
Alexander GS	01-1094	Significant (Re-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Alexander GS. IMO staff recommends accepting the use of aggregated point net MW, currently provided at medium performance, for the life of the equipment. IMO staff recommends accepting the use of aggregated point net MX, currently provided at medium performance, for the life of the equipment.	\$ 13,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Alexander generating station to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Arnprior GS	01-1045	Significant	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW at high performance at Arnprior GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW, currently monitored at high performance for the life of the equipment.	
			No	KV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Arnprior generating station to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Atikokan GS	01-1093	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide unit net MW at high performance at Atikokan GS for the lifetime of the generation station. OPGI shall continue to provide unit gross MW, currently monitored at high performance, for the life of the equipment.	\$ 14,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Atikokan GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			Yes	AVR/PSS: IMO staff recommends that OPGI be exempt from the requirement to provide AVR and PSS statuses for the Atikokan GS to the IMO for a period of up to 2 years. OPGI shall immediately communicate any change in statuses to the IMO by phone. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
			N/A	Other status points: N/A	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Aubrey Falls GS	01-1097 01-1096	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide unit net MW and unit gross MX at high performance at Aubrey Falls GS. OPGI shall continue to provide unit net MW and MX, currently monitored at medium performance for 2 years. OPGI will provide unit net MW and unit net MX at high performance in 2 years.	\$ 224,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Aubrey Falls generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			Yes	AVR/PSS: IMO staff recommends that OPGI be exempt from the requirement to provide AVR and PSS statuses for the Aubrey Falls generating station to the IMO for a period of up to 2 years. OPGI shall immediately communicate any change in statuses to the IMO by phone. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
			No	Other status points: IMO staff recommends that OPGI be exempt from the requirement to provide generating unit mode for Aubrey Falls GS to the IMO at high performance. OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Barrett Chute GS	01-1047 01-1048	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Barrett Chute GS. OPGI shall continue to provide aggregation point net MW and MX, currently monitored at medium performance for 2 years. OPGI will provide aggregation point net MW and net MX at high performance in 2 years.	\$ 32,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Barrett Chute generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Cameron Falls GS	01-1116	Significant (Re-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Cameron GS. IMO staff recommends accepting the use of aggregated point net MW, currently provided at medium performance, for the life of the equipment. IMO staff recommends accepting the use of aggregated point net MX, currently provided at medium performance, for the life of the equipment.	\$ 13,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Cameron Falls generating station to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Caribou Falls GS	01-1112 01-1113	Significant	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Caribou Falls GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently telemetered at medium performance. However, OPGI must ensure that station gross MW, MX are provided at high performance in 2 years.	\$ 113,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Caribou Falls generating station to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Chats Falls GS	01-1134	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point gross MX at high performance at Chats Falls GS. IMO staff recommends accepting the use of aggregated point net MX, currently provided at high performance, for the life of the equipment	\$11, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Chats Falls generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Chenau GS	01-1091	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Chenau GS. OPGI shall continue to provide aggregation point net MW and MX, currently monitored at medium performance for 2 years. OPGI will provide aggregation point net MW and net MX at high performance in 2 years.	\$ 139,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Chenau generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Decew Falls ND1 GS	01-1121	Significant	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Decew Falls ND1 GS. OPGI shall continue to provide aggregation point net MW and MX, currently monitored at medium performance for 2 years. OPGI will provide aggregation point net MW and net MX at high performance in 2 years.	\$ 113,000
			No	kV: N/A	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Decew Falls NF23 GS	01-1079	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide unit net MW and gross MX at high performance at Decew Falls NF23 GS for 2 years. OPGI will continue to provide unit net MW and MX, currently monitored at medium performance for 2 years. OPGI will ensure unit net MW and net MX are provided at high performance in 2 years.	\$ 136, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Decew Falls NF23 generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Des Joachims GS	01-1043	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated point net MW and gross MX at high performance at Des Joachims GS for 2 years. OPGI will continue to provide aggregated point net MW and MX, currently monitored at medium performance for 2 years. OPGI will ensure aggregated net MW and net MX are provided at high performance in 2 years.	\$ 29, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Des Joachims generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Ear Falls GS	01-1117	Minor (Re-classified by the IMO as a Significant facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Ear Falls GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently telemetered at medium performance. However, OPGI must ensure that station gross MW, MX are provided at high performance in 2 years.	\$ 123,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Ear Falls generating station to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Harmon GS	01-1084	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW at high performance at Harmon GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW, currently monitored at high performance, for the life of the equipment.	
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Harmon generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Holden GS	01-1029	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated point net MW and gross MX at high performance at Holden GS for 2 years. OPGI will continue to provide aggregated point net MW and MX, currently monitored at medium performance for 2 years. OPGI will ensure aggregated net MW and net MX are provided at high performance in 2 years.	\$ 23, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Holden GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Kakabeka Falls GS	01-1119	Significant (e-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated net MW and gross MX at high performance at Kakabeka GS for the lifetime of the equipment. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently monitored at medium performance, for the life of the equipment.	
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Kakabeka GS to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Kipling GS	01-1076	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW at high performance at Kipling GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW, currently monitored at high performance, for the life of the equipment.	
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Kipling GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Little Long GS	01-1063	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW at high performance at Little Long GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW, currently monitored at high performance, for the life of the equipment.	
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for the Little Long generating station to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Lower Notch GS	01-1082	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated point gross MX at high performance at Lower Notch GS. OPGI will arrange to continue to provide data from other sources for IMO use to derive missing MX quantities. OPGI will provide aggregation point gross MX at high performance in 2 years.	\$ 67,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Lower Notch GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			Yes	AVR/PSS: IMO staff recommends that OPGI be exempt from the requirement to provide AVR and PSS statuses for the Lower Notch GS to the IMO for a period of up to 2 years. OPGI shall immediately communicate any change in statuses to the IMO by phone. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
			N/A	Other status points: N/A	
Manitou Falls GS	01-1007 01-1008	Significant (Re-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated net MW and gross MX at high performance at Manitou Falls GS for the lifetime of the equipment. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently monitored at medium performance, for the life of the equipment.	
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Manitou Falls GS to the until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Mountain Chute GS	01-1039	Major	N/A	MW, MX: N/A	\$ 55,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Mountain Chute GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			Yes	AVR/PSS: IMO staff recommends that OPGI be exempt from the requirement to provide AVR and PSS statuses for Mountain Chute GS to the IMO for a period of up to 2 years. OPGI shall immediately communicate any change in statuses to the IMO by phone. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
			N/A	Other status points: N/A	
Otter Rapids GS	01-1064	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Otter Rapids GS. OPGI shall continue to provide aggregation point net MW, MX at medium performance for 2 years. OPGI will provide aggregation point net MW and net MX at high performance in 2 years.	\$ 113,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Otter Rapids GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Pine Portage GS	01-1099 01-1100	Major	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Alexander GS. IMO staff recommends accepting the use of aggregated point net MW, currently provided at medium performance, for the life of the equipment. IMO staff recommends accepting the use of aggregated point net MX, currently provided at medium performance, for the life of the equipment.	\$ 13, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Pine Portage GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Rayner GS	01-1071	Significant (Re-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated point net MW and gross MX at high performance at Rayner GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently monitored at medium performance, for the life of the equipment.	\$ 25, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Rayner GS to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Red Rock GS	01-1092	Significant (Re-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated point net MW and gross MX at high performance at Red Rock GS for the lifetime of the equipment. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently monitored at medium performance, for the life of the equipment.	\$ 25,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Red Rock GS to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Saunders GS	01-1002 01-1003	Major	N/A	MW, MX: N/A	
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Saunders GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Silver Falls GS	01-1110	Significant (Re-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide unit net MW and gross MX at high performance at Silver Falls GS for the lifetime of the equipment. Due to small station service load, IMO staff recommends accepting the use of unit gross MW and MX, currently monitored at medium performance, for the life of the equipment.	
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Silver Falls GS to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Sir Adam Beck #1 (60 Hz) GS	01-1124	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated point gross MX at high performance at Sir Adam Beck #1 (60 Hz) GS. OPGI will arrange to continue to provide data from other sources for IMO use to derive missing MX quantities. OPGI will provide those quantities at high performance in 2 years.	\$ 216,000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Sir Adam Beck #1 (60 Hz) GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			Yes	Other status points: IMO staff recommends that OPGI be exempt from the requirement to provide bus E disconnect switches status at high performance at Sir Adam Beck #1 (60 Hz) GS. Disconnect switch status will be provided to the IMO by phone as required. OPGI will provide those quantities at high performance in 2 years.	
Sir Adam Beck #2 GS	01-1030	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Sir Adam Beck #2 GS. OPGI shall continue to provide aggregation point net MW and MX at medium performance for 2 years. OPGI will provide aggregation point net MW and net MX at high performance in 2 years.	\$ 140, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Sir Adam Beck #2 GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	

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Sir Adam Beck #1 (25 Hz) GS	01-1107	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide unit net MW and gross MX at high performance at Sir Adam Beck #1 (25 Hz) GS. OPGI shall continue to provide unit net MW and MX at medium performance for 2 years. OPGI will provide unit net MW and net MX at high performance in 2 years.	\$ 166, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Sir Adam Beck #1 (25 Hz) GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			Yes	AVR/PSS: IMO staff recommends that OPGI be exempt from the requirement to provide AVR and PSS statuses for Sir Adam Beck #1 (25 Hz) GS to the IMO for a period of up to 2 years. OPGI shall immediately communicate any change in statuses to the IMO by phone. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
			No	Other status points: IMO staff recommends that OPGI be exempt from the requirement to provide generating unit mode for Sir Adam Beck #1 (25 Hz) GS to the IMO for a period of up to 2 years. Generating unit mode status will be provided to the IMO by telephone as required. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Sir Adam Beck Pump GS	01-1077	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Sir Adam Beck Pump GS. OPGI will arrange to continue to provide data from other sources for IMO use to derive missing MW and MX quantities. OPGI will provide those quantities at high performance in 2 years.	\$ 113, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Pump GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Smokey Falls GS	01-1101 01-1102	Significant (Re-classified by the IMO as a Minor facility pursuant to Section 7.8.2.2 of Chapter 4 for the purposes of Section 7.3 of Chapter 4)	No	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregated point net MW and gross MX at high performance at Smokey Falls GS for the lifetime of the equipment. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently monitored at medium performance, for the life of the equipment.	\$ 51, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Smokey Falls GS to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			No	Other status points: IMO staff recommends that OPGI be exempt from the requirement to provide unit synchronizing breaker status for Smokey Falls GS to the IMO for a period of up to 2 years. Synchronizing breaker status will be provided to the IMO by telephone as required. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Stewartville GS	01-1069	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Stewartville GS. OPGI shall continue to provide aggregation point net MW and MX at medium performance for 2 years. OPGI will provide aggregation point net MW and net MX at high performance in 2 years.	\$ 29, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Stewartville GS to the IMO until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			N/A	AVR/PSS: N/A	
			N/A	Other status points: N/A	
Thunder Bay GS	01-1041	Major	N/A	MW, MX: N/A	\$ 82, 000
			N/A	kV: N/A	
			Yes	AVR/PSS: IMO staff recommends that OPGI be exempt from the requirement to provide AVR and PSS statuses for Thunder Bay GS to the IMO for a period of up to 2 years. OPGI shall immediately communicate any change in statuses to the IMO by phone. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
			N/A	Other status points: N/A	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Wells GS	01-1073	Major	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide unit net MW and gross MX at high performance at Wells GS. OPGI shall continue to provide unit net MW and MX at medium performance for 2 years. OPGI will provide net MW and net MX at high performance in 2 years.	\$ 197, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Wells GS to the until market requirements are more fully defined or until such time as kV quantities may be required for derivation or monitoring of reliability limits. Unit kV will be provided to the IMO by phone as required by the IMO.	
			Yes	AVR/PSS: IMO staff recommends that OPGI be exempt from the requirement to provide AVR and PSS statuses for Wells GS to the IMO for a period of up to 2 years. OPGI shall immediately communicate any change in statuses to the IMO by phone. In 2 years, OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	
			No	Other status points: IMO staff recommends that OPGI be exempt from the requirement to provide generating unit mode for Wells GS to the IMO at high performance. OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	

Station	Exemption Number	Market Rule Classification of Generating Facility	Involved in Deriving or Monitoring Reliability Limits?	IMO Staff Recommendation	OPGI Estimated Costs for Compliance to Market Rule Requirements ¹
Whitedog GS	01-1108 01-1109	Significant	Yes	MW, MX: IMO staff recommends that OPGI be exempt from the requirement to provide aggregation point net MW and gross MX at high performance at Whitedog GS. Due to small station service load, IMO staff recommends accepting the use of station gross MW and MX, currently monitored at medium performance. However, OPGI must provide station gross MW and MX at high performance in 2 years.	\$ 160, 000
			No	kV: IMO staff recommends that OPGI be exempt from the requirement to provide unit voltage for Whitedog GS to the IMO until market requirements are more fully defined.	
			N/A	AVR/PSS: N/A	
			No	Other status points: IMO staff recommends that OPGI be exempt from the requirement to provide generating unit mode for Whitedog GS to the IMO at high performance. OPGI will provide this information via a medium performance link for the lifetime of the data monitoring system.	