

Daily Market Summary

Thursday August 9 2018

ONTARIO ZONE MARKET QUANTITIES

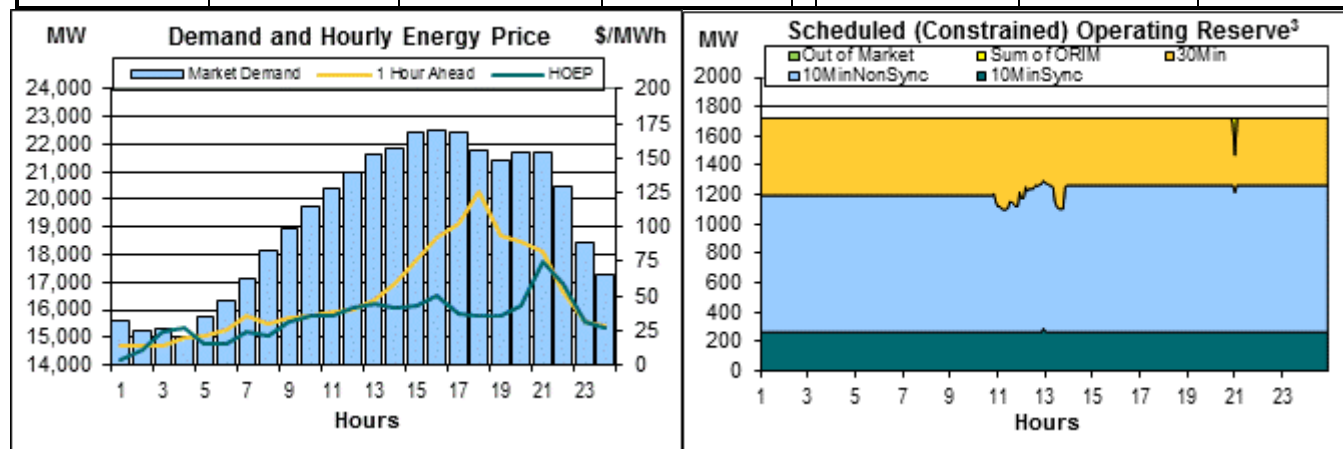
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	19,266	22,536	15,043	20,918	22,536	18,173	15,961	17,285	15,043
Ontario Demand	17,562	21,142	13,230	19,248	21,142	16,531	14,189	15,810	13,230
Imports	1,425	2,163	87	1,727	2,163	1,155	820	1,708	87
Exports	1,758	2,238	1,119	1,723	2,238	1,119	1,829	2,235	1,382
Unavailable Capacity	9,893	10,212	9,529	9,968	10,145	9,782	9,744	10,212	9,529

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	33.76	74.64	3.72	41.41	74.64	21.48	18.46	27.08	3.72
5 Minute MCP	33.76	183.40	-4.20	41.40	183.40	14.33	18.46	37.00	-4.20
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	3.96	30.10	0.15	5.46	30.10	0.15	0.95	1.42	0.15
10 Minute Non-Sync	3.08	30.10	0.15	4.53	30.10	0.15	0.16	0.20	0.15
30 Minute	2.96	30.00	0.07	4.36	30.00	0.07	0.16	0.20	0.15

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
35.54	462,384	16,433,127	142,501	130,817	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011