

# Daily Market Summary

Wednesday July 11 2018

## ONTARIO ZONE MARKET QUANTITIES

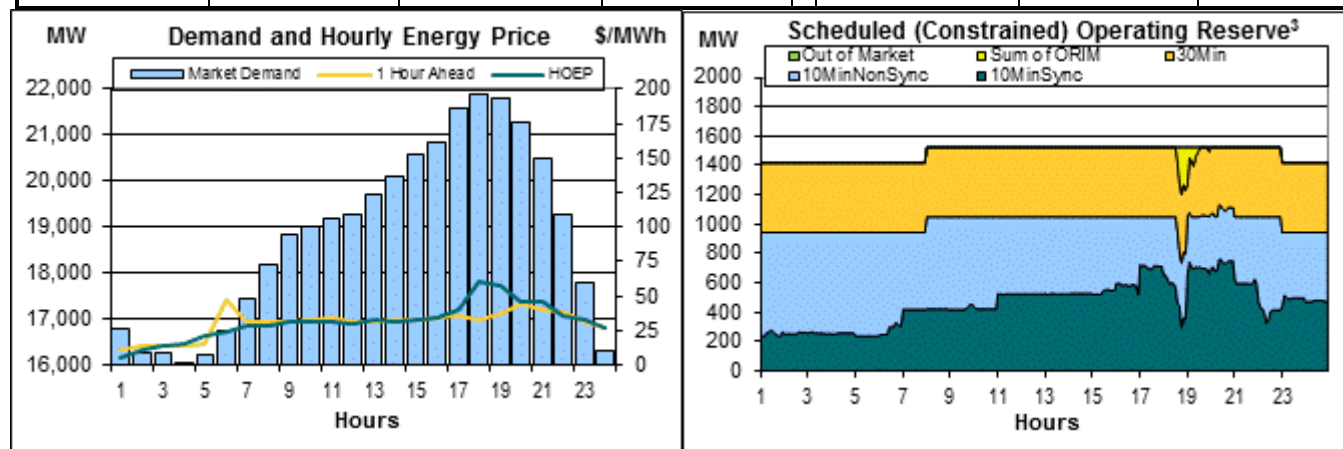
(MW)	DAILY			ON PEAK <sup>1</sup>			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	18,827	21,898	16,006	19,992	21,898	17,792	16,497	17,422	16,006
Ontario Demand	16,950	20,263	13,280	18,385	20,263	15,997	14,081	15,511	13,280
Imports	1,331	1,937	199	1,728	1,937	1,057	537	1,008	199
Exports	1,934	2,832	1,390	1,660	1,855	1,390	2,482	2,832	1,696
Unavailable Capacity	9,370	9,545	9,169	9,408	9,545	9,201	9,294	9,416	9,169

## ONTARIO ZONE MARKET PRICES<sup>2</sup>

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	31.21	60.95	5.98	37.62	60.95	28.63	18.39	28.63	5.98
5 Minute MCP	31.21	80.61	0.00	37.62	80.61	14.38	18.38	36.25	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	2.47	30.10	0.20	3.59	30.10	0.20	0.21	0.28	0.20
10 Minute Non-Sync	2.46	30.10	0.20	3.59	30.10	0.20	0.20	0.21	0.20
30 Minute	2.26	30.00	0.16	3.28	30.00	0.16	0.20	0.21	0.16

## DAILY SUMMARY DATA<sup>4</sup>

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
32.71	451,848	14,779,948	293,992	83,758	0.0	0.0



<sup>1</sup>OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

<sup>2</sup>Prices are not considered final until two business days after the trade date.

<sup>3</sup>Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

<sup>4</sup>DA/RT IOG Summary value calculation removed on Oct. 12, 2011