

Daily Market Summary

Tuesday June 12 2018

ONTARIO ZONE MARKET QUANTITIES

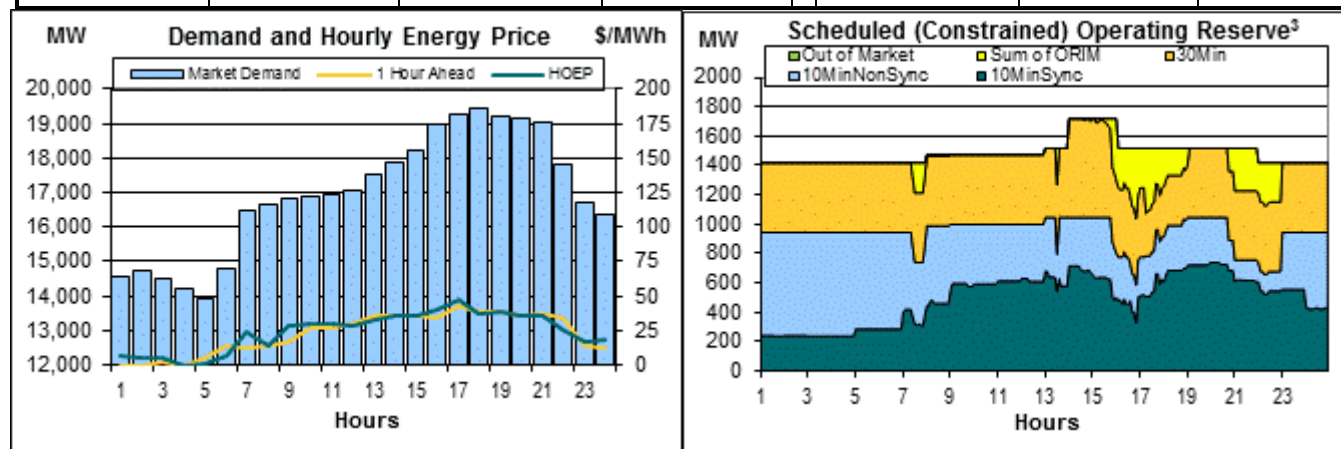
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	16,961	19,438	13,907	17,971	19,438	16,676	14,940	16,498	13,907
Ontario Demand	15,394	18,302	11,857	16,712	18,302	15,046	12,758	14,687	11,857
Imports	1,143	1,921	267	1,396	1,921	668	636	1,785	267
Exports	1,631	2,757	998	1,323	1,764	998	2,247	2,757	1,806
Unavailable Capacity	11,439	12,128	10,389	11,783	12,128	10,733	10,751	11,722	10,389

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	24.11	47.27	0.00	31.98	47.27	14.35	8.38	23.61	0.00
5 Minute MCP	24.11	68.03	0.00	31.98	68.03	5.96	8.38	37.21	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	1.03	30.10	0.20	1.43	30.10	0.20	0.23	0.28	0.20
10 Minute Non-Sync	1.02	30.10	0.20	1.43	30.10	0.20	0.20	0.28	0.20
30 Minute	0.81	25.82	0.20	1.11	25.82	0.20	0.20	0.28	0.20

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
25.98	407,064	10,575,523	484,323	30,119	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011