

# Daily Market Summary

Wednesday May 16 2018

## ONTARIO ZONE MARKET QUANTITIES

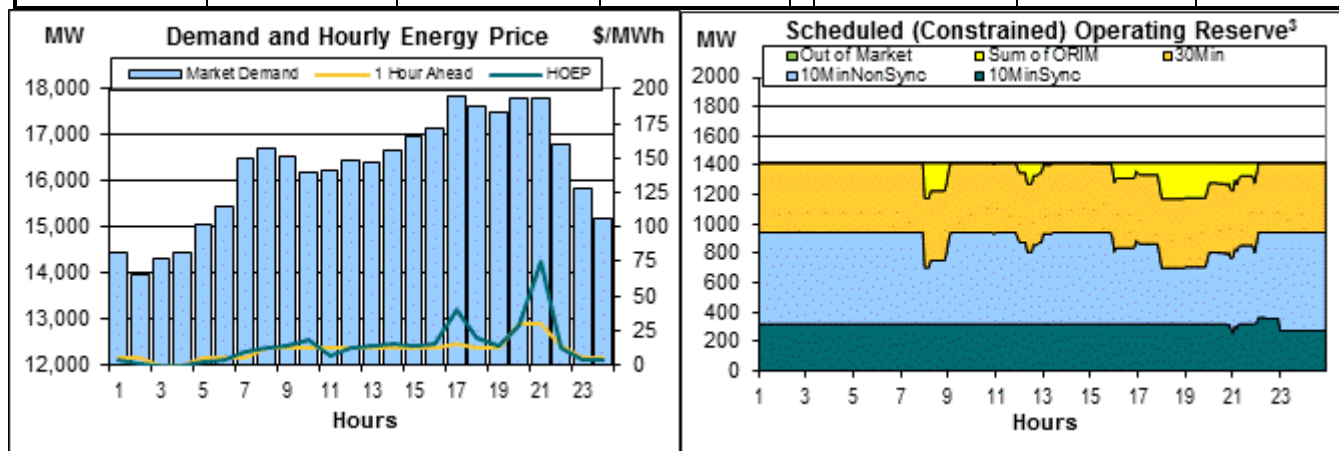
(MW)	DAILY			ON PEAK <sup>1</sup>			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	16,243	17,865	13,965	16,907	17,865	15,844	14,915	16,510	13,965
Ontario Demand	13,941	16,167	11,476	14,728	16,167	13,632	12,365	14,373	11,476
Imports	563	1,636	73	659	1,636	73	371	444	291
Exports	2,337	2,933	1,652	2,207	2,584	1,652	2,595	2,933	2,166
Unavailable Capacity	12,181	12,947	11,617	12,378	12,947	12,062	11,786	12,411	11,617

## ONTARIO ZONE MARKET PRICES<sup>2</sup>

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	14.29	74.72	0.00	19.85	74.72	4.43	3.15	9.29	0.00
5 Minute MCP	14.29	393.80	-0.13	19.85	393.80	0.00	3.15	14.34	-0.13
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	16.19	297.21	1.00	20.08	297.21	4.75	8.43	21.50	1.00
10 Minute Non-Sync	12.61	297.21	0.20	17.45	297.21	0.43	2.92	21.50	0.20
30 Minute	4.85	75.00	0.20	7.02	75.00	0.34	0.52	4.75	0.20

## DAILY SUMMARY DATA<sup>4</sup>

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
15.37	389,832	5,991,718	370,074	332,073	0.0	0.0



<sup>1</sup>OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

<sup>2</sup>Prices are not considered final until two business days after the trade date.

<sup>3</sup>Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

<sup>4</sup>DA/RT IOG Summary value calculation removed on Oct. 12, 2011