

Daily Market Summary

Tuesday May 15 2018

ONTARIO ZONE MARKET QUANTITIES

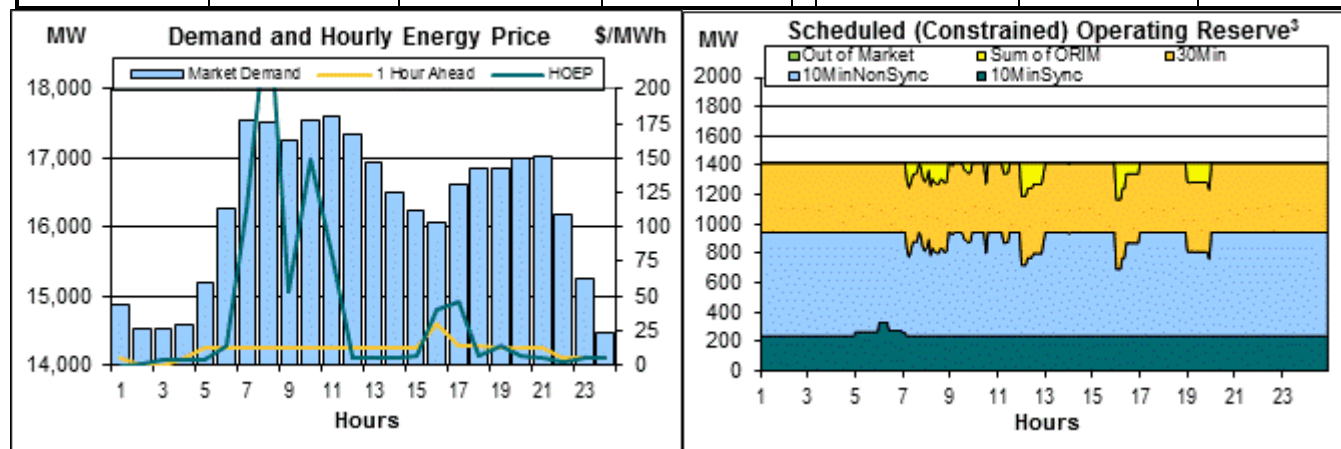
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	16,285	17,606	14,464	16,802	17,606	15,263	15,250	17,547	14,464
Ontario Demand	14,246	15,703	11,685	15,102	15,703	13,381	12,535	14,916	11,685
Imports	758	1,508	221	852	1,508	221	569	1,175	303
Exports	2,083	3,018	1,307	1,743	2,240	1,307	2,763	3,018	2,084
Unavailable Capacity	11,989	12,761	11,714	12,042	12,761	11,714	11,884	11,942	11,757

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	34.82	265.89	0.00	43.34	265.89	2.53	17.79	112.50	0.00
5 Minute MCP	34.82	388.77	-4.00	43.34	388.77	-4.00	17.79	385.04	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	39.15	388.77	4.75	47.44	388.77	4.75	22.57	363.71	4.75
10 Minute Non-Sync	29.46	339.84	0.20	39.39	339.84	0.67	9.61	289.94	0.20
30 Minute	13.83	220.79	0.20	18.26	220.79	0.34	4.99	75.00	0.20

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
37.11	390,840	14,504,072	533,119	844,142	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011