Daily Market Summary

Sunday April 15 2018

ONTARIO ZONE MARKET QUANTITIES

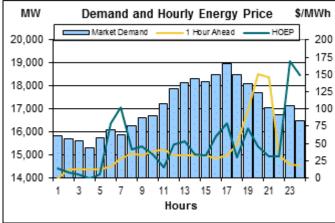
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	17,033	18,991	15,303				17,033	18,991	15,303
Ontario Demand	15,321	17,278	12,940				15,321	17,278	12,940
Imports	1,090	1,577	435				1,090	1,577	435
Exports	1,735	2,576	591				1,735	2,576	591
Unavailable Capacity	9,699	10,879	8,910				9,699	10,879	8,910

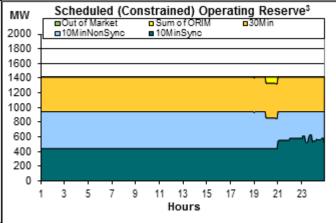
ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
НОЕР	49.76	169.37	0.00				49.76	169.37	0.00
5 Minute MCP	49.76	329.81	0.00				49.76	329.81	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	0.26	0.95	0.20				0.26	0.95	0.20
10 Minute Non-Sync	0.26	0.95	0.20				0.26	0.95	0.20
30 Minute	0.22	0.95	0.02				0.22	0.95	0.02

DAILY SUMMARY DATA4

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Demand Market		Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
50.35	408,792	20,582,677	830,557	8,393	0.0	0.0





¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.



² Prices are not considered final until two business days after the trade date.