

Daily Market Summary

Monday March 12 2018

ONTARIO ZONE MARKET QUANTITIES

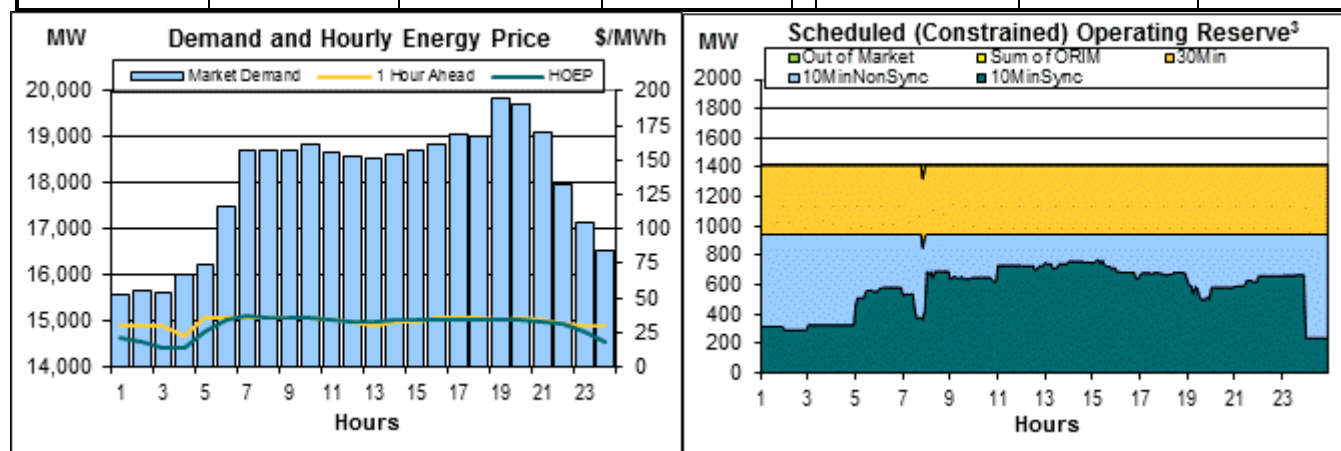
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	17,999	19,826	15,591	18,757	19,826	17,132	16,484	18,711	15,591
Ontario Demand	16,142	18,080	13,518	16,977	18,080	15,428	14,473	16,778	13,518
Imports	1,732	1,911	1,418	1,778	1,911	1,628	1,641	1,738	1,418
Exports	1,908	2,411	1,571	1,826	2,128	1,571	2,071	2,411	1,896
Unavailable Capacity	10,303	10,924	9,818	10,475	10,924	9,827	9,957	10,319	9,818

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	30.10	36.68	14.35	33.65	35.64	25.94	23.01	36.68	14.35
5 Minute MCP	30.10	37.72	13.34	33.65	36.07	13.36	23.01	37.72	13.34
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	0.31	6.84	0.20	0.36	6.84	0.20	0.21	0.28	0.20
10 Minute Non-Sync	0.31	6.84	0.20	0.36	6.84	0.20	0.20	0.28	0.20
30 Minute	0.18	1.00	0.02	0.18	1.00	0.02	0.18	0.20	0.15

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
30.67	431,976	13,248,704	134,876	9,019	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011