

Daily Market Summary

Tuesday February 13 2018

ONTARIO ZONE MARKET QUANTITIES

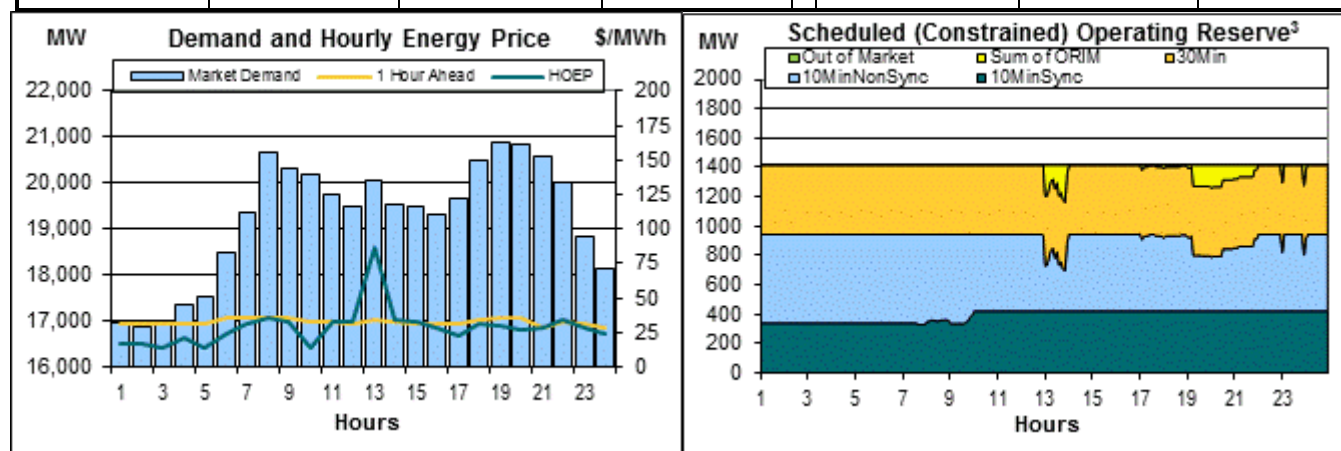
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	19,239	20,884	16,881	20,007	20,884	18,853	17,704	19,355	16,881
Ontario Demand	17,507	19,558	15,111	18,405	19,558	17,112	15,711	17,209	15,111
Imports	1,461	1,860	923	1,523	1,860	943	1,338	1,832	923
Exports	1,786	2,621	1,151	1,655	2,185	1,151	2,048	2,621	1,439
Unavailable Capacity	9,248	9,550	8,598	9,172	9,550	8,598	9,400	9,541	8,947

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	28.87	86.22	13.36	33.18	86.22	14.39	20.24	32.09	13.36
5 Minute MCP	28.87	125.70	6.02	33.18	125.70	6.14	20.24	67.45	6.02
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	8.58	80.22	0.20	12.76	80.22	0.20	0.21	0.54	0.20
10 Minute Non-Sync	7.65	30.10	0.20	11.36	30.10	0.20	0.21	0.54	0.20
30 Minute	1.24	30.00	0.02	1.78	30.00	0.02	0.16	0.21	0.15

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
29.31	461,736	13,533,482	218,532	182,418	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011