

Daily Market Summary

Monday February 12 2018

ONTARIO ZONE MARKET QUANTITIES

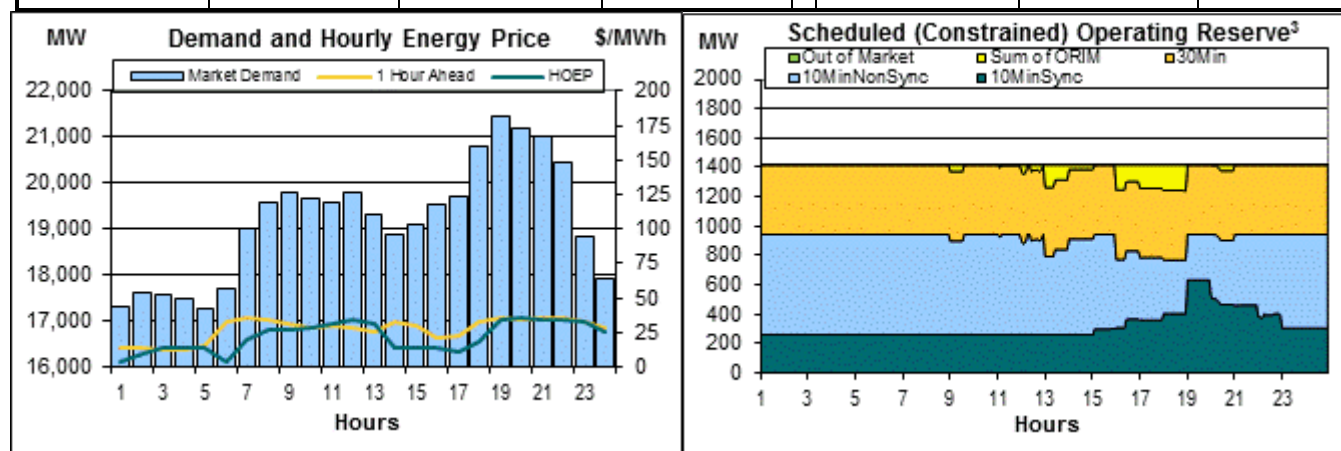
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	19,194	21,438	17,280	19,923	21,438	18,854	17,736	18,992	17,280
Ontario Demand	17,104	19,448	14,465	18,098	19,448	17,316	15,117	16,582	14,465
Imports	1,563	1,991	561	1,730	1,991	1,323	1,228	1,820	561
Exports	2,146	3,150	1,437	1,879	2,251	1,437	2,679	3,150	1,755
Unavailable Capacity	9,222	10,176	8,278	9,503	10,176	8,977	8,661	9,695	8,278

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	21.78	35.61	3.58	26.28	35.61	11.52	12.76	25.32	3.58
5 Minute MCP	21.78	47.65	0.00	26.28	47.65	6.12	12.76	38.28	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	12.61	52.69	0.20	18.82	52.69	0.34	0.20	0.21	0.20
10 Minute Non-Sync	8.80	30.10	0.20	13.09	30.10	0.34	0.20	0.21	0.20
30 Minute	0.85	4.78	0.02	1.18	4.78	0.02	0.20	0.21	0.15

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
22.49	460,656	10,360,153	324,850	218,536	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011