

Daily Market Summary

Thursday January 11 2018

ONTARIO ZONE MARKET QUANTITIES

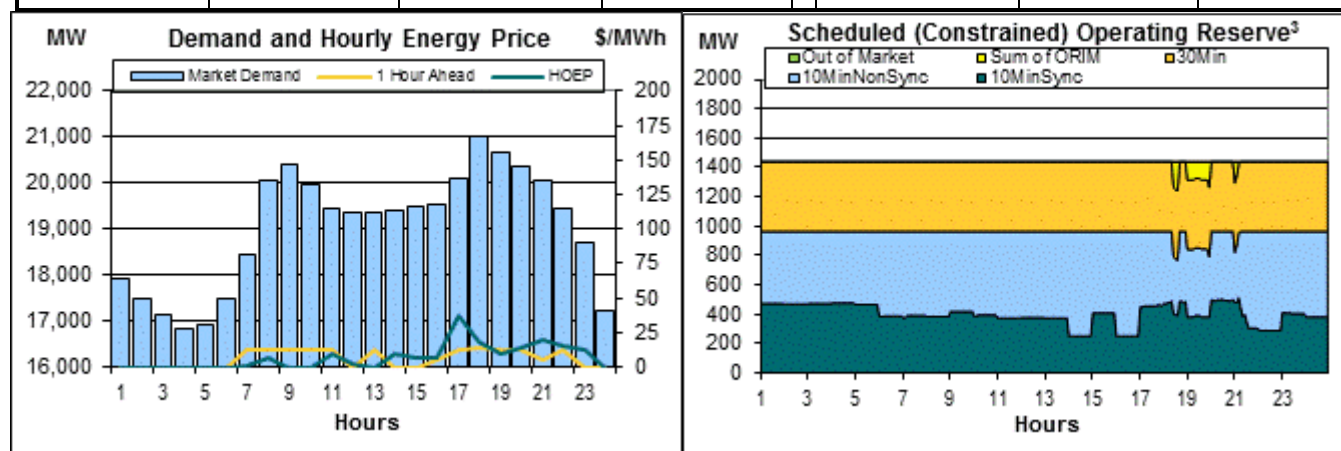
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	19,039	21,031	16,848	19,838	21,031	18,718	17,440	18,460	16,848
Ontario Demand	15,944	18,255	13,218	16,953	18,255	15,708	13,925	15,146	13,218
Imports	598	1,504	164	688	1,504	164	418	490	314
Exports	3,148	3,839	2,569	2,935	3,633	2,569	3,574	3,839	2,833
Unavailable Capacity	6,954	7,474	6,159	6,902	7,474	6,159	7,058	7,277	6,401

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	7.02	37.60	0.00	10.50	37.60	0.00	0.06	0.51	0.00
5 Minute MCP	7.02	126.10	0.00	10.50	126.10	0.00	0.06	6.10	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	4.27	30.10	0.20	6.31	30.10	0.20	0.20	0.20	0.20
10 Minute Non-Sync	4.26	30.10	0.20	6.29	30.10	0.20	0.20	0.20	0.20
30 Minute	0.66	4.75	0.02	0.89	4.75	0.02	0.20	0.20	0.20

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
7.57	456,936	3,459,006	186,782	101,059	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011