

Daily Market Summary

Monday November 13 2017

ONTARIO ZONE MARKET QUANTITIES

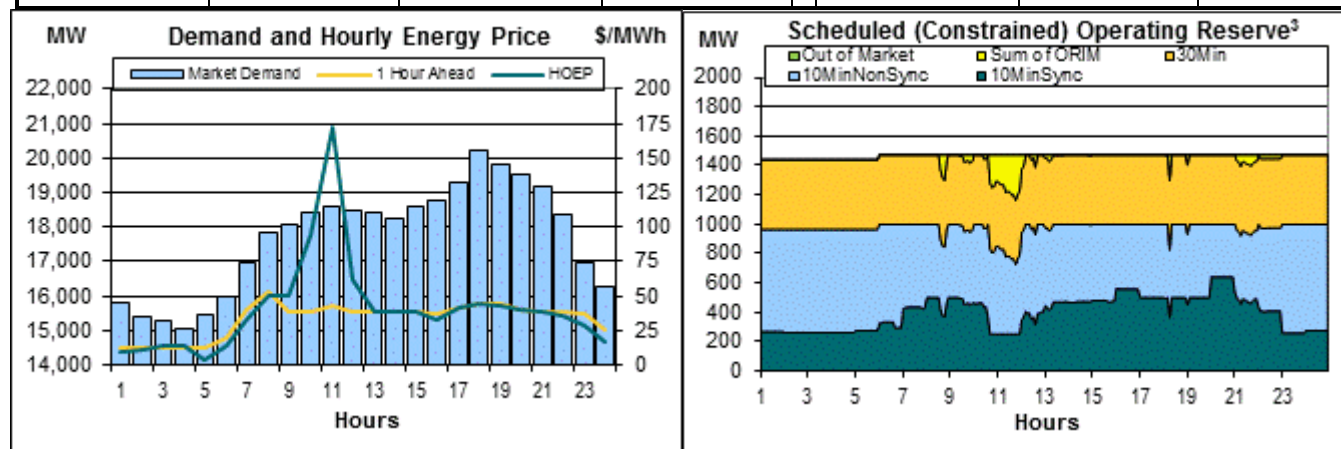
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	17,707	20,202	15,050	18,673	20,202	16,977	15,777	16,982	15,050
Ontario Demand	15,950	18,696	12,955	17,118	18,696	15,450	13,616	14,967	12,955
Imports	936	1,472	590	920	1,058	664	969	1,472	590
Exports	1,798	2,358	1,398	1,587	1,792	1,398	2,220	2,358	1,876
Unavailable Capacity	12,680	13,141	12,179	12,861	13,141	12,505	12,319	12,957	12,179

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	40.39	172.91	3.17	53.16	172.91	27.85	14.85	33.31	3.17
5 Minute MCP	40.39	369.86	0.00	53.16	369.86	14.36	14.85	39.47	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	12.95	330.90	0.20	19.31	330.90	0.24	0.24	1.02	0.20
10 Minute Non-Sync	8.98	264.93	0.20	13.36	264.93	0.24	0.22	0.54	0.20
30 Minute	3.01	246.42	0.16	4.41	246.42	0.16	0.20	0.22	0.16

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
42.32	424,968	17,984,646	233,768	253,766	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011