

# Daily Market Summary

Tuesday September 12 2017

## ONTARIO ZONE MARKET QUANTITIES

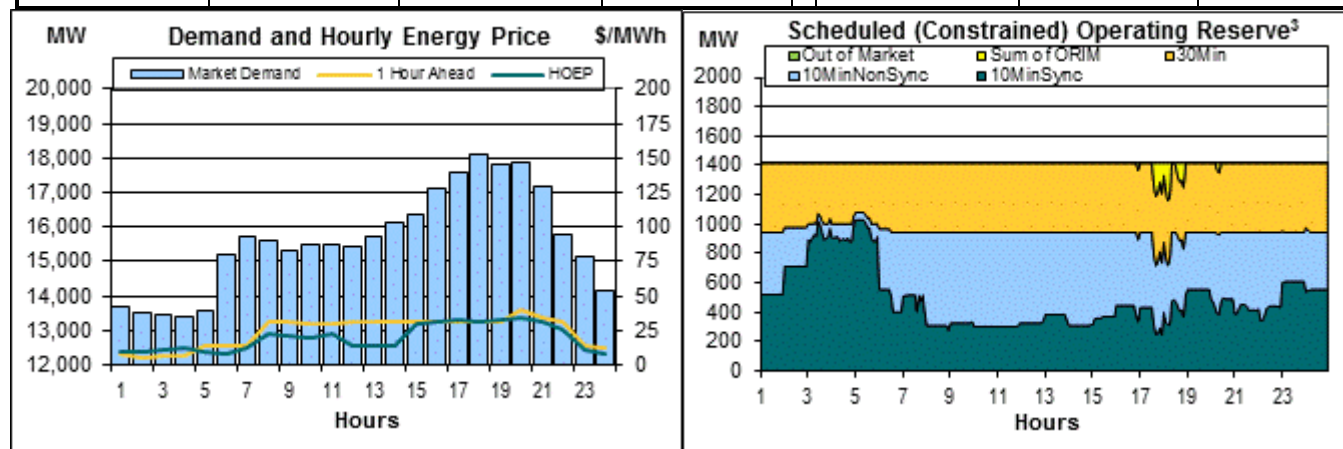
(MW)	DAILY			ON PEAK <sup>1</sup>			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	15,623	18,122	13,384	16,389	18,122	15,143	14,093	15,712	13,384
Ontario Demand	14,254	16,918	11,412	15,243	16,918	13,405	12,275	14,242	11,412
Imports	636	1,334	68	733	1,334	129	442	1,074	68
Exports	1,429	2,093	953	1,213	1,771	953	1,861	2,093	1,559
Unavailable Capacity	14,208	14,462	13,983	14,281	14,462	14,014	14,061	14,383	13,983

## ONTARIO ZONE MARKET PRICES<sup>2</sup>

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	19.63	33.60	7.89	24.30	33.60	11.44	10.30	12.74	7.89
5 Minute MCP	19.63	39.16	-4.00	24.30	39.16	0.00	10.30	14.37	-4.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	2.93	12.37	0.15	4.29	12.37	0.20	0.21	0.32	0.15
10 Minute Non-Sync	2.93	12.37	0.15	4.29	12.37	0.20	0.21	0.32	0.15
30 Minute	1.27	8.23	0.15	1.80	8.23	0.16	0.19	0.22	0.15

## DAILY SUMMARY DATA<sup>4</sup>

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
20.57	374,952	7,712,763	140,352	79,546	0.0	0.0



<sup>1</sup>OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

<sup>2</sup>Prices are not considered final until two business days after the trade date.

<sup>3</sup>Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

<sup>4</sup>DA/RT IOG Summary value calculation removed on Oct. 12, 2011