

Daily Market Summary

Thursday August 10 2017

ONTARIO ZONE MARKET QUANTITIES

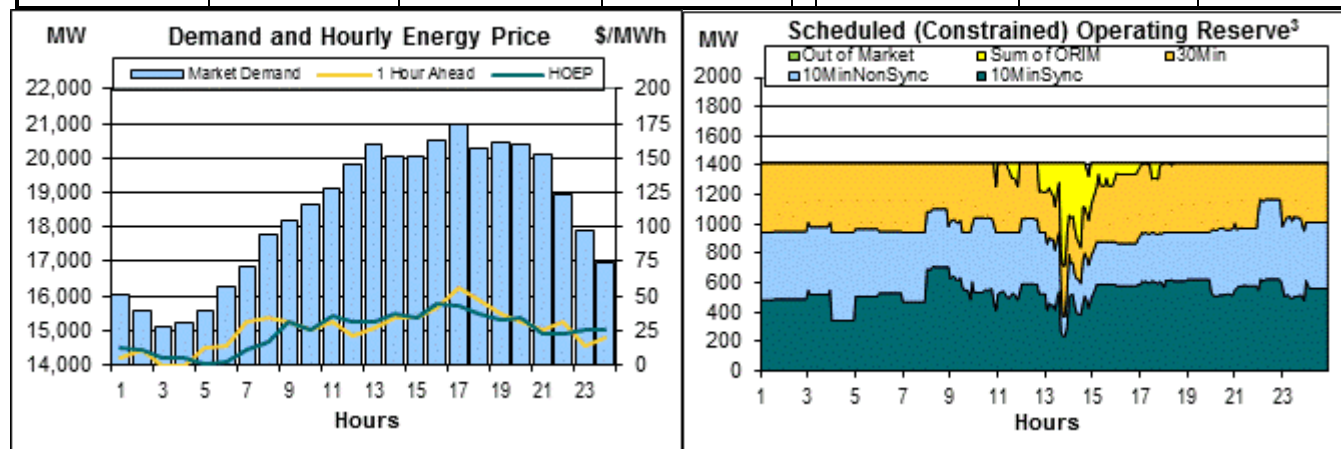
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	18,392	20,987	15,131	19,610	20,987	17,775	15,958	16,942	15,131
Ontario Demand	16,421	19,408	12,651	17,874	19,408	15,607	13,513	14,797	12,651
Imports	1,272	1,750	315	1,452	1,750	835	912	1,589	315
Exports	2,055	2,652	1,341	1,826	2,345	1,341	2,514	2,652	2,169
Unavailable Capacity	10,083	10,348	9,274	10,166	10,348	9,953	9,917	9,987	9,274

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	24.14	44.05	1.24	31.54	44.05	17.35	9.33	25.24	1.24
5 Minute MCP	24.14	61.32	0.00	31.54	61.32	5.33	9.33	38.23	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	5.79	30.00	0.20	8.57	30.00	0.21	0.23	0.37	0.20
10 Minute Non-Sync	5.79	30.00	0.20	8.57	30.00	0.21	0.23	0.37	0.20
30 Minute	5.79	30.00	0.20	8.57	30.00	0.21	0.23	0.36	0.20

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
25.77	441,408	11,375,084	429,511	183,962	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011