

Daily Market Summary

Sunday July 16 2017

ONTARIO ZONE MARKET QUANTITIES

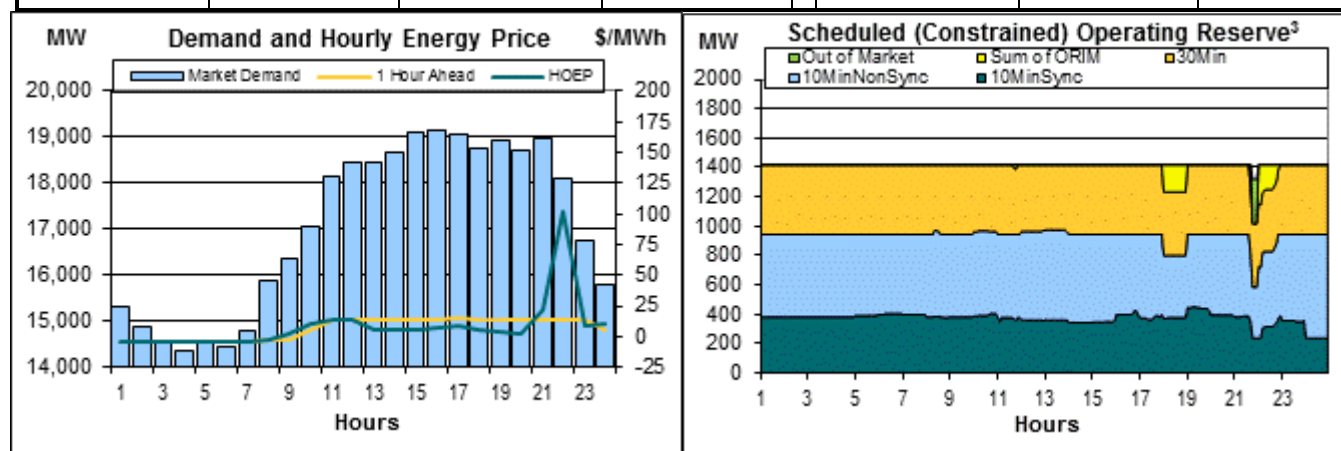
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	17,058	19,163	14,334				17,058	19,163	14,334
Ontario Demand	14,658	17,009	11,671				14,658	17,009	11,671
Imports	933	1,700	250				933	1,700	250
Exports	2,457	2,830	1,947				2,457	2,830	1,947
Unavailable Capacity	9,091	10,010	8,561				9,091	10,010	8,561

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	8.10	102.27	-4.56				8.10	102.27	-4.56
5 Minute MCP	8.10	382.36	-4.60				8.10	382.36	-4.60
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	9.99	339.19	0.20				9.99	339.19	0.20
10 Minute Non-Sync	9.95	339.19	0.20				9.95	339.19	0.20
30 Minute	8.93	339.09	0.20				8.93	339.09	0.20

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
9.14	409,392	3,741,842.88	124,433.96	301,203	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011