

Daily Market Summary

Thursday May 18 2017

ONTARIO ZONE MARKET QUANTITIES

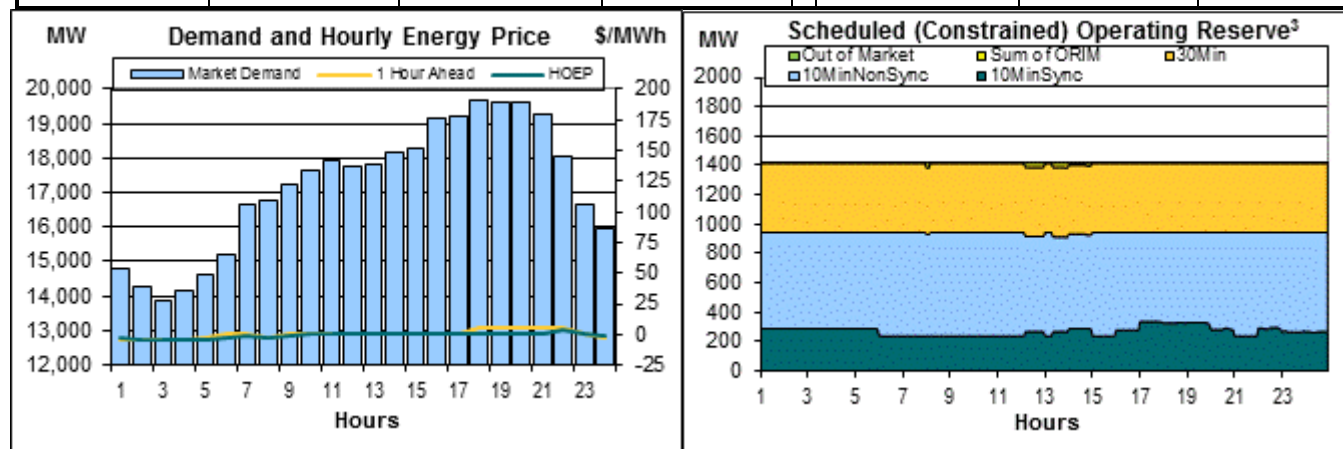
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	17,184	19,659	13,870	18,303	19,659	16,646	14,946	16,671	13,870
Ontario Demand	15,410	17,738	12,034	16,635	17,738	14,758	12,960	14,896	12,034
Imports	623	1,117	298	764	1,117	431	342	448	298
Exports	1,865	2,464	1,455	1,765	2,070	1,455	2,065	2,464	1,833
Unavailable Capacity	9,473	10,060	8,861	9,395	9,732	8,861	9,627	10,060	9,251

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	-1.09	3.97	-4.45	-0.04	3.97	-3.00	-3.20	-0.76	-4.45
5 Minute MCP	-1.09	10.58	-4.50	-0.04	10.58	-3.00	-3.20	0.00	-4.50
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	7.45	19.53	0.20	10.24	19.53	0.20	1.86	7.52	0.20
10 Minute Non-Sync	1.79	14.00	0.20	2.59	14.00	0.20	0.20	0.20	0.20
30 Minute	0.21	4.75	0.02	0.22	4.75	0.02	0.19	0.20	0.02

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
-0.89	412,416	-367,050	217,728	78,037	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011