

Daily Market Summary

Thursday April 20 2017

ONTARIO ZONE MARKET QUANTITIES

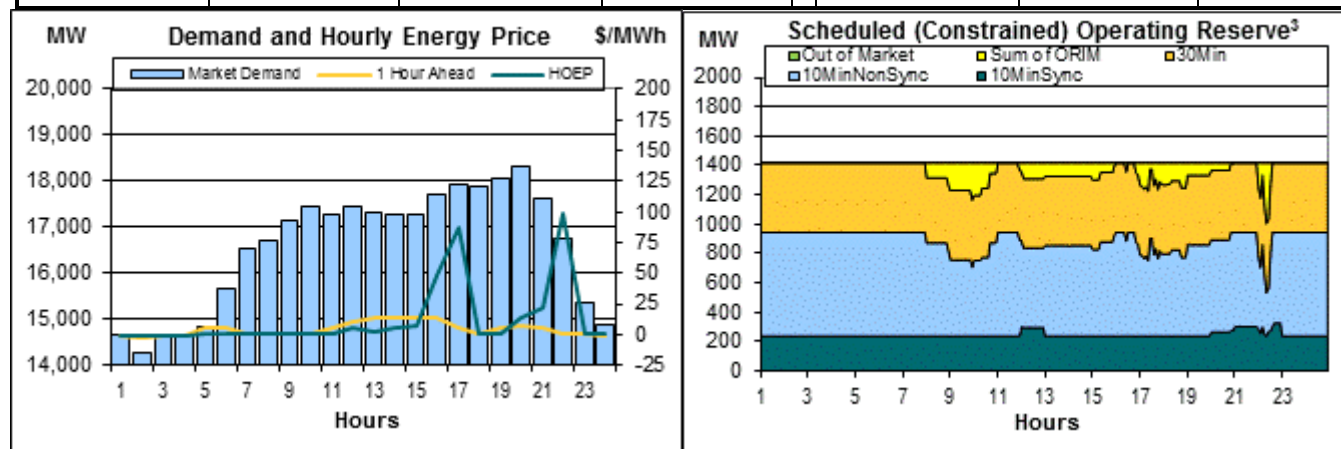
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	16,570	18,322	14,248	17,347	18,322	15,365	15,014	16,515	14,248
Ontario Demand	14,544	16,606	11,758	15,532	16,606	13,607	12,568	14,469	11,758
Imports	484	1,210	101	628	1,210	219	197	761	101
Exports	2,104	2,893	1,689	1,897	2,053	1,689	2,517	2,893	2,106
Unavailable Capacity	12,843	13,881	11,978	12,854	13,881	11,978	12,819	13,361	12,230

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	11.96	98.66	-1.00	18.18	98.66	-0.05	-0.48	0.00	-1.00
5 Minute MCP	11.96	181.98	-3.00	18.18	181.98	-0.25	-0.48	0.00	-3.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	21.96	176.42	0.20	31.16	176.42	8.91	3.56	12.37	0.20
10 Minute Non-Sync	19.06	176.42	0.20	28.47	176.42	3.00	0.23	0.32	0.20
30 Minute	3.28	21.68	0.02	4.82	21.68	0.02	0.21	0.28	0.20

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
12.87	397,680	5,118,142	245,717	434,021	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011