

# Daily Market Summary

Sunday March 19 2017

## ONTARIO ZONE MARKET QUANTITIES

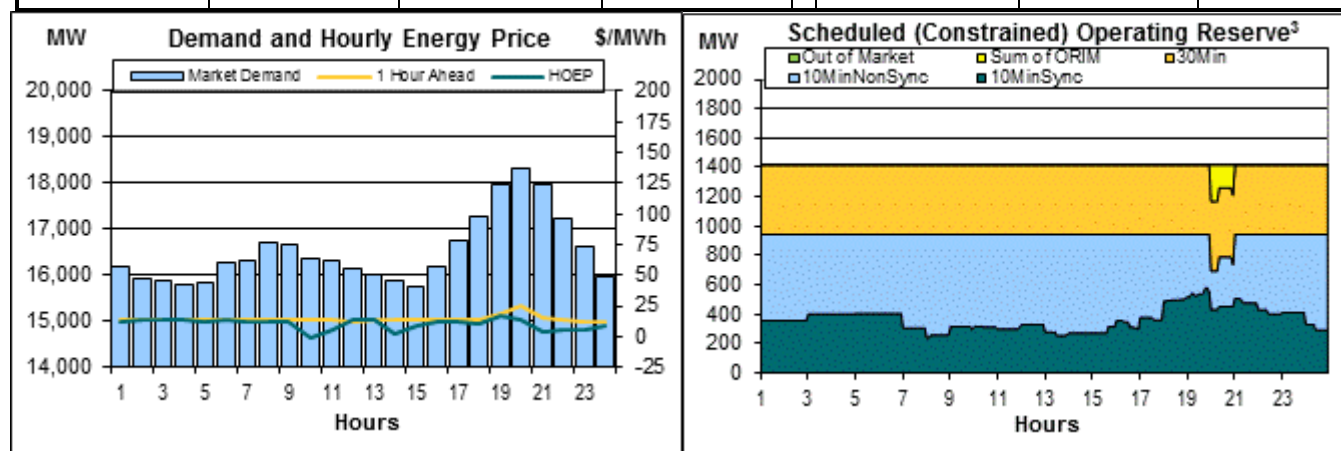
(MW)	DAILY			ON PEAK <sup>1</sup>			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	16,510	18,320	15,756				16,510	18,320	15,756
Ontario Demand	14,019	16,361	12,862				14,019	16,361	12,862
Imports	932	1,573	446				932	1,573	446
Exports	2,548	3,059	2,000				2,548	3,059	2,000
Unavailable Capacity	10,568	11,277	10,042				10,568	11,277	10,042

## ONTARIO ZONE MARKET PRICES<sup>2</sup>

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	10.16	16.25	-0.57				10.16	16.25	-0.57
5 Minute MCP	10.15	22.42	-3.00				10.15	22.42	-3.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	4.85	54.00	0.20				4.85	54.00	0.20
10 Minute Non-Sync	4.77	54.00	0.20				4.77	54.00	0.20
30 Minute	0.77	4.75	0.16				0.77	4.75	0.16

## DAILY SUMMARY DATA<sup>4</sup>

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
10.12	396,240	4,009,949	308,867	107,745	0.0	0.0



<sup>1</sup>OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

<sup>2</sup>Prices are not considered final until two business days after the trade date.

<sup>3</sup>Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

<sup>4</sup>DA/RT IOG Summary value calculation removed on Oct. 12, 2011