

February 15, 2017

IESO Stakeholder Engagement
Submitted via email

Dear IESO Stakeholder Engagement:

RE: DR Stakeholder Priorities – 2017 and Beyond

EnerNOC is pleased to submit our priorities for demand response to the IESO based on the discussion at the January 31st, 2017 Demand Response Working Group.

Overall Priority:

1. Preparation for future Incremental Capacity Auction
 - EnerNOC's priorities for the DRWG focus on continuing to create DR as a valuable resource for the Ontario electricity system and the contributing customers, while ensuring the strong auction platform foundation for an Incremental Capacity Auction where all resources will compete to meet the needs of the system operator.
 - EnerNOC has evaluated its priorities based on the evaluation criteria discussed at the DRWG meeting of January 31st, 2017.

Short Term Priorities:

1. More flexible dispatch duration
2. Improved test dispatch structure
3. Work towards eliminating virtual zone DR limits while reviewing the need for zonal limits
4. Operational Improvements:
 - a. Automated measurement data submission capability
 - b. Implementation of a more efficient contributor management data entry system

Longer-Term Priorities:

1. Allow capacity transfers within commitment period and between zones
2. Re-establishment of a utilization payment

EnerNOC appreciates the opportunity to provide feedback on the identified priorities and continues to look forward to working with the IESO and other stakeholders to ensure DR remains a valuable resource to the Ontario electricity system.

Yours truly,



Sarah Griffiths
EnerNOC Ltd.