

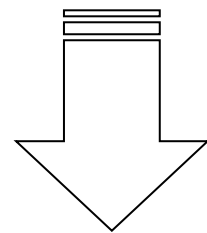
DRAFT Toronto Local Advisory Committee 2017-2018 Road Map

DRAFT SCOPE OF TOPICS TO BE DISCUSSED

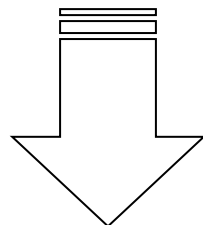
- Demand forecast discussion – timing, trends, inputs, assumptions
- Distributed energy resources – opportunities, approaches, customer intelligence, overcoming challenges
- Plan development assumptions – criteria for evaluation and comparison, consideration of local policies, goals
- Alignment with municipal/community energy plans
- Consideration of Long-Term Energy Plan, climate change mitigation/adaptation objectives, grid resilience in context of extreme events
- Opportunities for enhancing customer resiliency to grid interruption – extreme events
- Advice on engaging the broader community to assess community values and priorities

DESIRED OUTCOMES

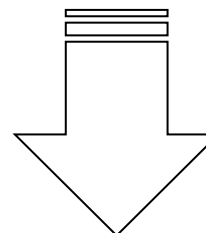
- ✓ Updated demand forecast for the City of Toronto that reflects assumptions, outcomes, or goals from community energy plans, local economic development and City planning, including transit
- ✓ Understand the potential / feasibility, costs / benefits, and scope / timing of non-wires and wires solution options for addressing electrical service needs in Toronto
- ✓ Understand the local planning priorities and objectives that should be reflected in the regional plan, while accounting for provincial policy direction
- ✓ Develop a framework for broader community engagement on Toronto’s electrical service needs and potential medium and long-term options for addressing those needs



Next Integrated Regional Resource Planning cycle to be formally initiated mid-2017



More frequent meetings?



	Feb 2017	June 2017	Nov 2017	Feb 2018	June 2018	Nov 2018
Working Group Priorities	Outline the integrated regional resource planning process Roadmap for LAC discussions Developing the long-term demand outlook for Toronto	Overview of process for determining power system needs, local priorities Introduction to planning criteria Approach to calculating local avoided costs Load forecast draft results presentation Selection of Working Group Liaison	Review of power system needs identified to this point Local avoided costs based on Working Group’s understanding of infrastructure needs that can be deferred or avoided through local measures Discuss need for more frequent meetings Scope/timing of broader community engagement	Discussion of alternatives for addressing system needs and attributes Formulating an integrated plan Presentation of status of draft Plan recommendations	Finalize plan	
LAC Priorities						