

Bronte Sub-region Integrated Regional Resource Plan (“IRRP”)

Document Change History Preamble

The original Bronte Sub-region IRRP released in June 2016 recommended a distribution based load transfer from Bronte TS to Tremaine TS to meet near-term needs identified in the area. Since then, new information has become available regarding an additional distribution option which was determined to be feasible and the least cost option. Additionally, this option is easier to implement and improves the operational flexibility of the Oakville Hydro distribution system. As a result, the IESO has worked with the study participants to revise the June 2016 IRRP to include the additional distribution option and related recommendations. The revisions maintain consistency with the [Regional Infrastructure Plan](#) issued by Hydro One on February 7, 2017.

April 2017 Document Change History

The IRRP as revised April 2016, now recommends that the work be carried out specifically by Oakville Hydro through transfers of load from Bronte TS to other stations within Oakville Hydro’s service territory, predominately Glenorchy MTS. The revised Bronte Sub-region IRRP may be accessed from the IESO website by clicking [here](#).

An itemized list of specific changes is provided in the following table. Generally, the lists of abbreviations, tables, and figures have been updated, as required, and the reference to Hydro One Networks Inc. (Distribution) was removed to correct the list of Working Group members.

Document Change History Table

Reference Section	Description of Change	Date
2.1	Added overview of the additional distribution option: incremental transfers from Bronte TS within Oakville Hydro service territory. Added new Figure 2.1: <i>Conceptual Layout of Option for Bronte Need</i> to summarize different transfer options	April 2017
2.2	Provided more detail on longer-term alternatives if growth exceeds system capacity	April 2017
4.1	Corrected to include Trafalgar DESN in the list of existing transmission facilities and assumptions that were included in the scope of this study. The station was inadvertently omitted in the original.	April 2017
7.1.3.2	Described the additional distribution option / load transfer arrangement in greater detail. Distinguished between load transfers carried out for an entire feeder, versus small, incremental changes in station service territory over time. Expanded description of Glenorchy MTS service territory. Table 7-1: <i>Summary of Wires</i>	April 2017

Reference Section	Description of Change	Date
	<i>Options to Address Bronte Capacity Need</i> amended to include the additional option / load transfer arrangement. Rationale for preferred solution expanded	
7.2	Recommended near-term solution has been amended to incremental transfers from Bronte TS within Oakville Hydro service territory	April 2017
7.3	Updated the implementation plan to be developed by Oakville Hydro to reflect the recommended solution of incremental transfers from Bronte TS within Oakville Hydro service territory	April 2017
8	Added additional language outlining the possibility for changes to Burlington Hydro forecast pending an update to the city's official plan	April 2017