

October 19, 2015

IESO Stakeholder Engagement

Re: OPG Comment on MIS Refresh Project Market Participant Information Session

OPG appreciates the opportunity to provide comments on the information provided during the MIS Refresh Project webinar held on October 6, 2015.

Potential Impacts to Market Participants

The IESO's presentation outlined the MIS Project scope, approach and timelines. While the project scope mainly entails upgrades to the MIS platform, mathematical libraries, software and hardware, OPG requests that the IESO provide additional information if any, on what impacts the upgrades will have to Market Participants. As an example, does the IESO expect any changes to EDAC outcomes due to the new platform?; will there be any impacts on Market Participants' interface (e.g. offer file formats)?

Multi Interval Optimization Critical Intervals

In the presentation, the IESO indicated it is exploring the possibility of using more than five Multi Interval Optimization (MIO) critical intervals in the upgrade implementation. The IESO stated Market Participants will have an opportunity to review the newly revised reports as a result of extending MIO critical intervals. If the reports are revised, OPG requests the relevant schemas and time to test the revised reports be provided by the IESO. Furthermore, in order to compare the impact of changing the number of MIO critical intervals, OPG also requests the IESO provide Market Participants with dispatch schedules that use the five critical intervals as well as the new number of critical intervals.

Regards,

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