

# Daily Market Summary

**Saturday, October 17, 2020**

## Ontario Zone Market Quantities

MW	DAILY			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	15,401	17,012	14,057	15,401	17,012	14,057
ONTARIO DEMAND	12,976	14,900	11,546	12,976	14,900	11,546
IMPORTS	119	468	9	119	468	9
EXPORTS	2,426	2,883	1,979	2,426	2,883	1,979
UNAVAILABLE CAPACITY	11,408	12,755	9,423	11,408	12,755	9,423

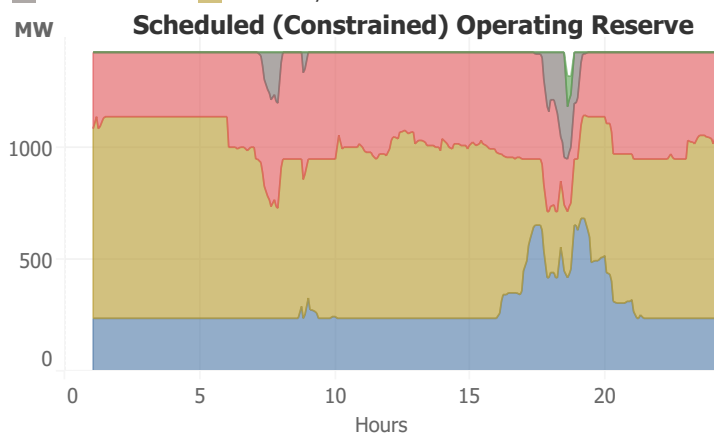
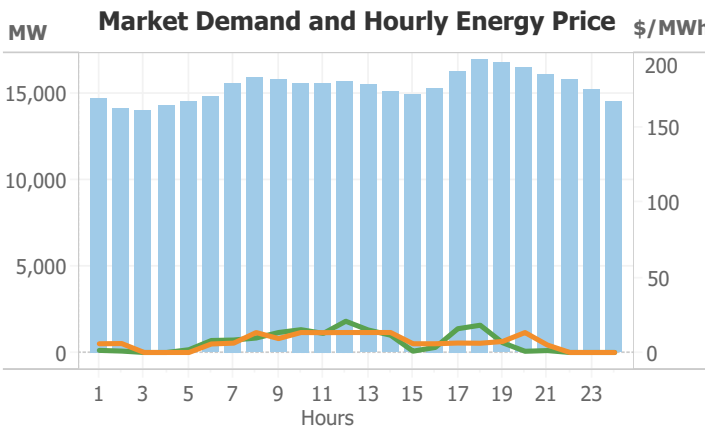
## Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	6.92	20.87	0.00	6.92	20.87	0.00
5-MINUTE MCP	6.92	37.96	-0.01	6.92	37.96	-0.01
OR 10-MINUTE SYNC	3.17	27.00	0.88	3.17	27.00	0.88
OR 10-MINUTE NON-SYNC	2.41	27.00	0.20	2.41	27.00	0.20
OR 30 MINUTE	1.36	27.00	0.20	1.36	27.00	0.20

## Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
7.16	369,624	2,646,508	146,324	71,564

■ Market Demand   
 ■ 1 Hour Ahead   
 ■ HOEP   
 ■ Out of Market   
 ■ 30Min   
 ■ 10M Sync  
■ Sum of ORIM   
■ 10M NonSync



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.  
 2 Prices are not considered final until two business days after the trade date.  
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.  
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>  
 5 N/A means data is not available.

