

# Daily Market Summary

**Tuesday, September 15, 2020**

## Ontario Zone Market Quantities

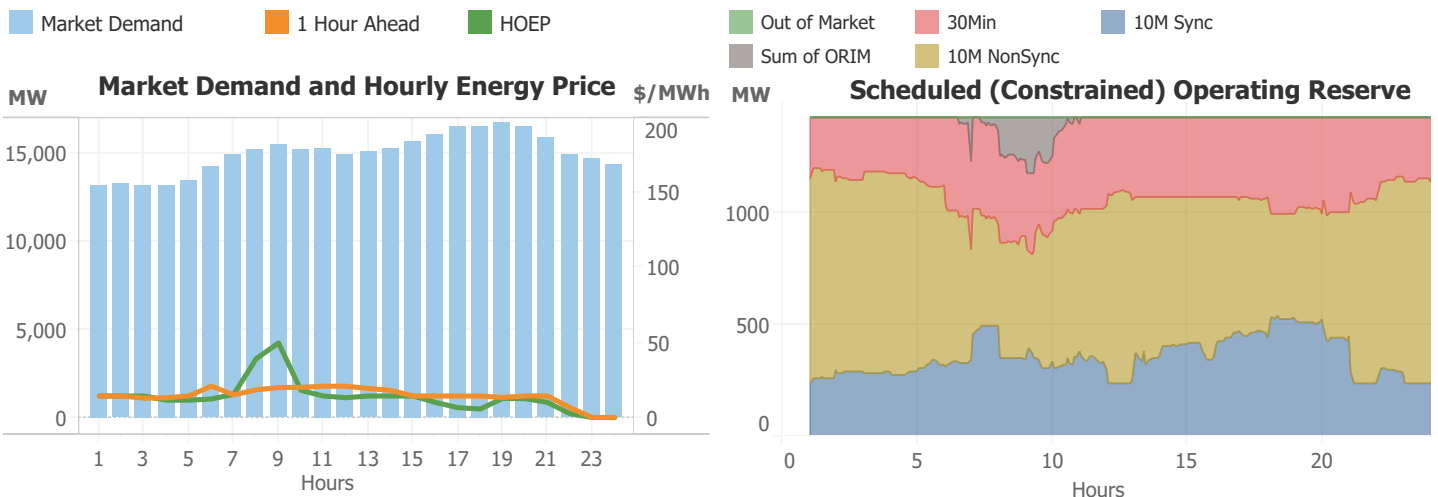
MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	14,959	16,661	13,137	15,593	16,661	14,651	13,691	14,912	13,137
ONTARIO DEMAND	13,720	15,592	11,476	14,503	15,592	12,773	12,154	13,916	11,476
IMPORTS	398	944	59	451	944	59	294	772	73
EXPORTS	1,301	2,298	764	1,149	1,920	764	1,605	2,298	1,075
UNAVAILABLE CAPACITY	12,448	13,223	10,757	12,254	13,107	11,074	12,836	13,223	10,757

## Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	13.84	49.80	0.00	14.88	49.80	0.00	11.75	15.50	0.00
5-MINUTE MCP	13.84	62.54	0.00	14.88	62.54	0.00	11.75	20.69	0.00
OR 10-MINUTE SYNC	7.05	35.10	1.23	9.00	35.10	1.27	3.14	21.15	1.23
OR 10-MINUTE NON-SYNC	6.78	32.13	0.40	8.89	32.13	1.00	2.55	21.15	0.40
OR 30 MINUTE	6.78	32.13	0.40	8.89	32.13	1.00	2.55	21.15	0.40

## Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
14	359,016	5,026,224	121,461	222,963



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.  
 2 Prices are not considered final until two business days after the trade date.  
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertia imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.  
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>  
 5 N/A means data is not available.

