

# Daily Market Summary

**Tuesday, September 10, 2019**

## Ontario Zone Market Quantities

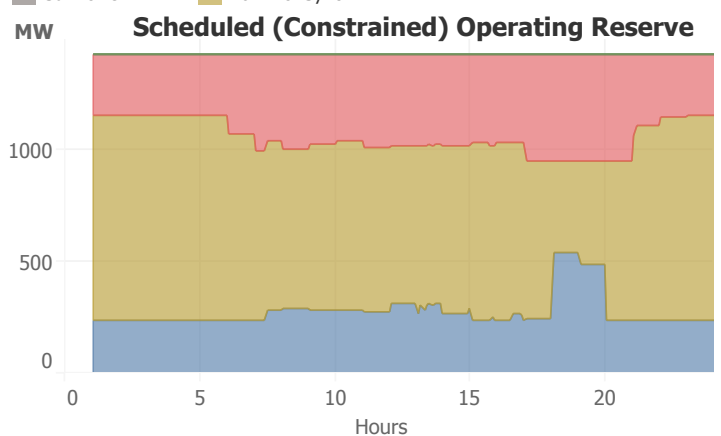
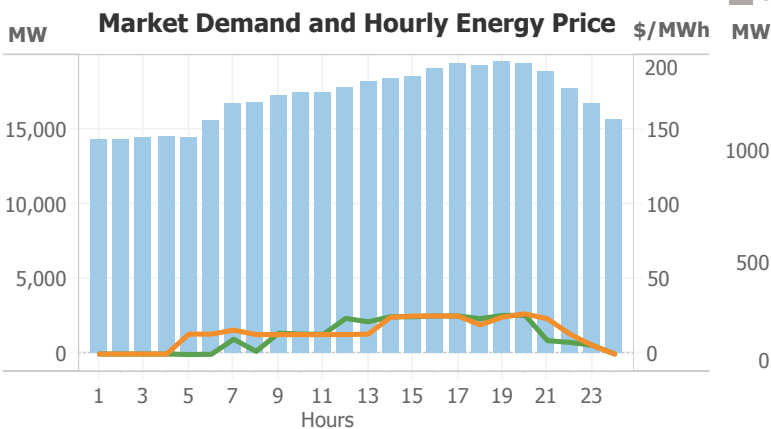
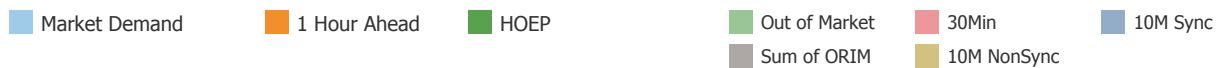
MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	17,170	19,520	14,274	18,253	19,520	16,656	15,005	16,662	14,274
ONTARIO DEMAND	14,850	17,323	11,561	16,006	17,323	14,435	12,538	14,522	11,561
IMPORTS	1,020	1,942	209	1,272	1,942	313	517	1,196	209
EXPORTS	2,374	3,049	2,123	2,301	2,413	2,123	2,520	3,049	2,191
UNAVAILABLE CAPACITY	9,264	9,579	8,529	9,190	9,479	8,529	9,411	9,579	9,080

## Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	12.34	25.94	-0.30	17.92	25.94	1.76	1.18	9.91	-0.30
5-MINUTE MCP	12.34	26.95	-3.00	17.92	26.95	0.00	1.18	13.37	-3.00
OR 10-MINUTE SYNC	1.08	9.90	0.25	1.45	9.90	0.25	0.34	0.68	0.26
OR 10-MINUTE NON-SYNC	0.85	9.90	0.17	1.16	9.90	0.20	0.24	0.37	0.17
OR 30 MINUTE	0.45	3.07	0.17	0.56	3.07	0.20	0.24	0.37	0.17

## Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
13.52	412,080	5,571,322	314,537	25,801



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.  
 2 Prices are not considered final until two business days after the trade date.  
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.  
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>  
 5 N/A means data is not available.

