

Daily Market Summary

Tuesday, May 14, 2019

Ontario Zone Market Quantities

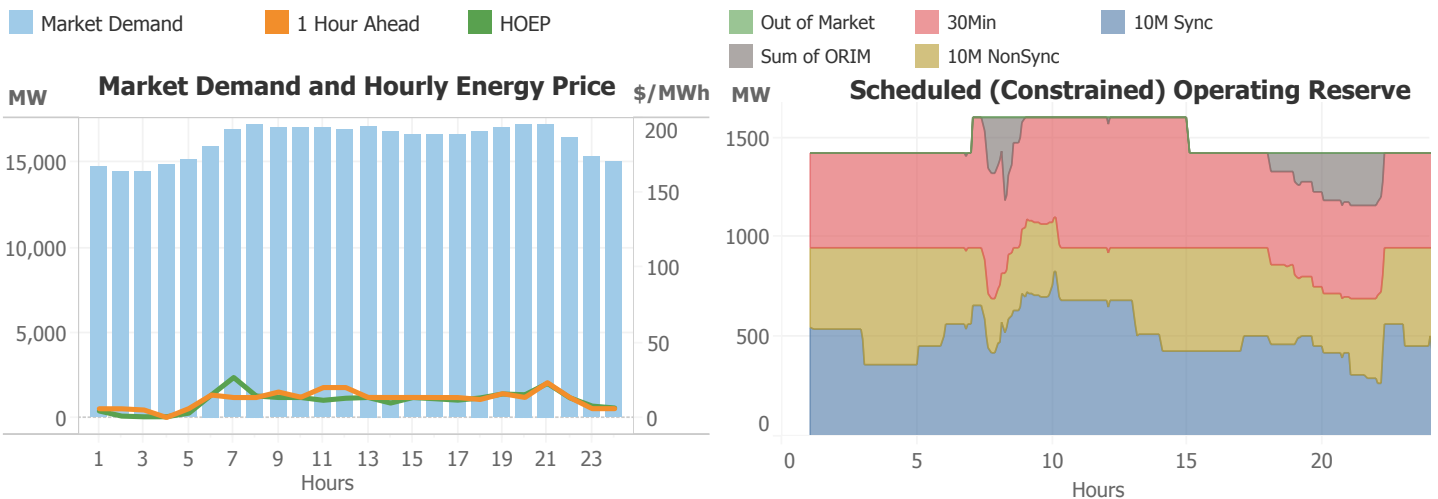
MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	16,288	17,281	14,470	16,831	17,281	15,310	15,202	16,922	14,470
ONTARIO DEMAND	14,400	15,848	12,187	15,083	15,848	13,585	13,033	15,294	12,187
IMPORTS	479	927	9	640	927	156	159	532	9
EXPORTS	1,941	2,626	1,378	1,796	2,207	1,378	2,232	2,626	1,694
UNAVAILABLE CAPACITY	12,115	12,579	11,535	12,316	12,579	11,786	11,712	12,350	11,535

Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	11.27	26.72	0.46	13.34	22.78	7.62	7.15	26.72	0.46
5-MINUTE MCP	11.27	53.03	0.00	13.34	53.03	4.59	7.15	41.46	0.00
OR 10-MINUTE SYNC	21.14	40.34	0.99	22.49	40.34	0.99	18.45	21.60	0.99
OR 10-MINUTE NON-SYNC	21.14	40.34	0.99	22.49	40.34	0.99	18.45	21.60	0.99
OR 30 MINUTE	2.29	13.48	0.10	3.05	13.48	0.10	0.78	8.11	0.10

Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
11.73	390,912	4,585,398	342,988	488,270



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.
 2 Prices are not considered final until two business days after the trade date.
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertia imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>
 5 N/A means data is not available.

