

Daily Market Summary

Thursday, March 21, 2019

Ontario Zone Market Quantities

MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	17,832	19,139	15,223	18,594	19,139	17,019	16,310	18,751	15,223
ONTARIO DEMAND	15,640	17,209	13,142	16,462	17,209	14,577	13,997	16,337	13,142
IMPORTS	1,501	1,945	287	1,811	1,945	1,667	880	1,745	287
EXPORTS	2,253	2,743	1,749	2,192	2,495	1,749	2,375	2,743	2,042
UNAVAILABLE CAPACITY	11,675	12,240	10,927	11,781	12,240	11,235	11,464	11,804	10,927

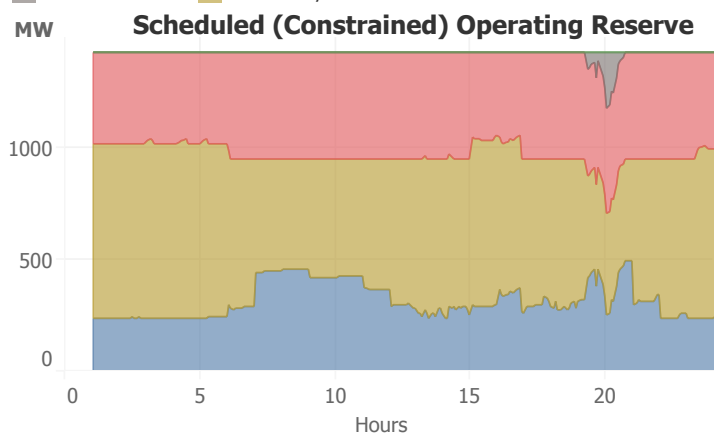
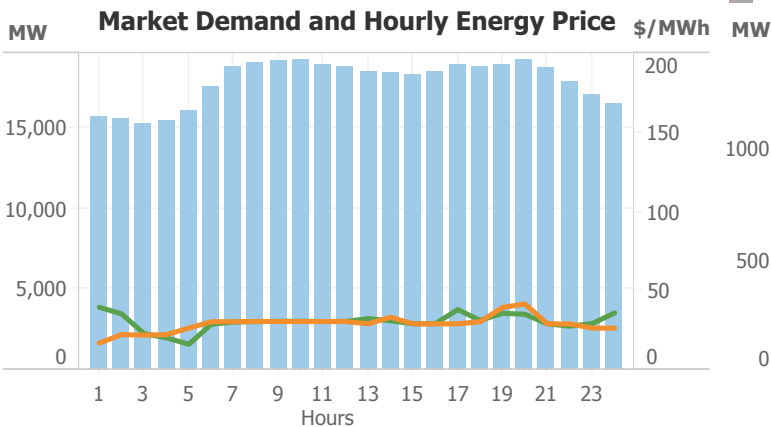
Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	30.47	39.58	16.24	31.36	38.13	27.68	28.70	39.58	16.24
5-MINUTE MCP	30.47	55.13	9.39	31.36	52.54	21.14	28.70	55.13	9.39
OR 10-MINUTE SYNC	0.20	0.29	0.17	0.20	0.24	0.20	0.21	0.29	0.17
OR 10-MINUTE NON-SYNC	0.17	0.20	0.13	0.19	0.20	0.14	0.15	0.20	0.13
OR 30 MINUTE	0.13	0.20	0.10	0.13	0.20	0.10	0.14	0.19	0.10

Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
30.62	427,968	13,104,380	392,301	5,601

■ Market Demand
 ■ 1 Hour Ahead
 ■ HOEP
 ■ Out of Market
 ■ 30Min
 ■ 10M Sync
■ Sum of ORIM
■ 10M NonSync



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.
 2 Prices are not considered final until two business days after the trade date.
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>
 5 N/A means data is not available.

