

Daily Market Summary

Wednesday, March 13, 2019

Ontario Zone Market Quantities

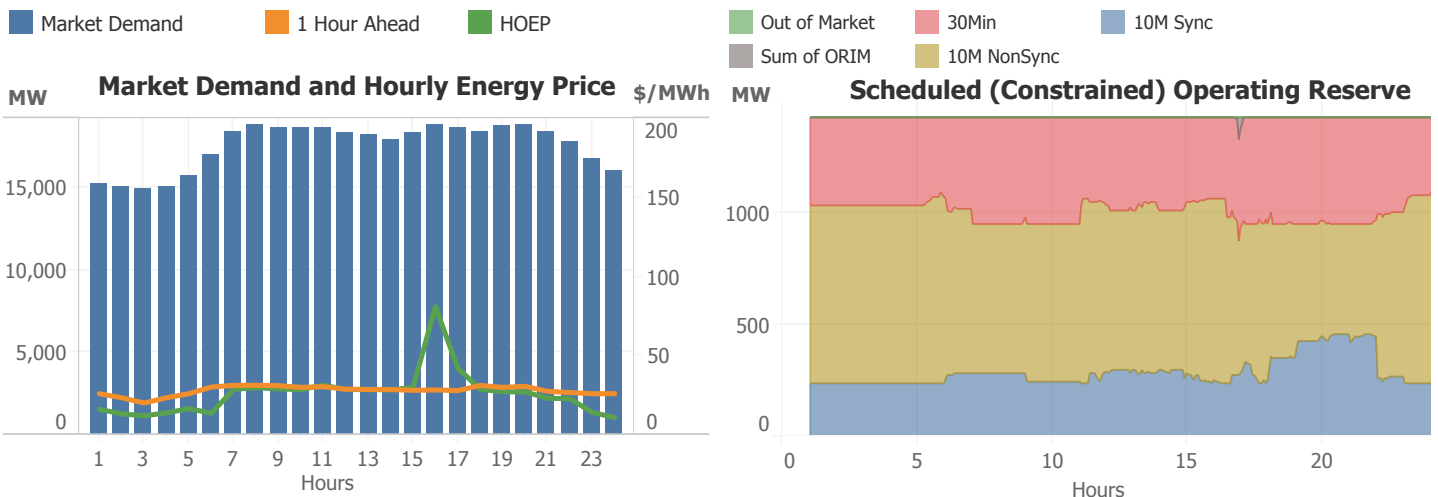
| MW | DAILY | | | ON PEAK | | | OFF PEAK | | |
|----------------------|---------|---------|---------|---------|---------|---------|----------|---------|---------|
| | AVERAGE | MAXIMUM | MINIMUM | AVERAGE | MAXIMUM | MINIMUM | AVERAGE | MAXIMUM | MINIMUM |
| MARKET DEMAND | 17,537 | 18,791 | 14,885 | 18,353 | 18,791 | 16,766 | 15,907 | 18,375 | 14,885 |
| ONTARIO DEMAND | 16,128 | 17,815 | 13,658 | 16,948 | 17,815 | 14,915 | 14,490 | 16,684 | 13,658 |
| IMPORTS | 793 | 1,161 | 109 | 963 | 1,078 | 624 | 453 | 1,161 | 109 |
| EXPORTS | 1,466 | 2,019 | 940 | 1,464 | 1,901 | 940 | 1,472 | 2,019 | 1,288 |
| UNAVAILABLE CAPACITY | 11,396 | 12,301 | 10,569 | 11,451 | 12,301 | 10,819 | 11,285 | 11,838 | 10,569 |

Ontario Zone Market Prices

| Energy Prices (\$/MWh) | DAILY | | | ON PEAK | | | OFF PEAK | | |
|------------------------|---------|---------|---------|---------|---------|---------|----------|---------|---------|
| | AVERAGE | MAXIMUM | MINIMUM | AVERAGE | MAXIMUM | MINIMUM | AVERAGE | MAXIMUM | MINIMUM |
| HOEP | 26.16 | 80.93 | 10.97 | 31.37 | 80.93 | 14.26 | 15.73 | 28.86 | 10.97 |
| 5-MINUTE MCP | 26.16 | 92.02 | 5.68 | 31.37 | 92.02 | 5.90 | 15.73 | 30.06 | 5.68 |
| OR 10-MINUTE SYNC | 0.82 | 3.31 | 0.20 | 0.93 | 3.31 | 0.20 | 0.60 | 2.11 | 0.20 |
| OR 10-MINUTE NON-SYNC | 0.24 | 0.54 | 0.14 | 0.26 | 0.54 | 0.20 | 0.18 | 0.20 | 0.14 |
| OR 30 MINUTE | 0.24 | 0.45 | 0.10 | 0.26 | 0.45 | 0.20 | 0.18 | 0.20 | 0.10 |

Daily Summary Data

| Weighted HOEP (\$/MWh) | Total Market Demand (MWh) | Value of Market Demand (\$) | CMSC Estimate (\$) | Operating Reserve Estimate (\$) |
|------------------------|---------------------------|-----------------------------|--------------------|---------------------------------|
| 26.92 | 420,888 | 11,330,305 | 136,793 | 11,679 |



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.
 2 Prices are not considered final until two business days after the trade date.
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>
 5 N/A means data is not available.

