

Daily Market Summary

Sunday February 10 2019

ONTARIO ZONE MARKET QUANTITIES

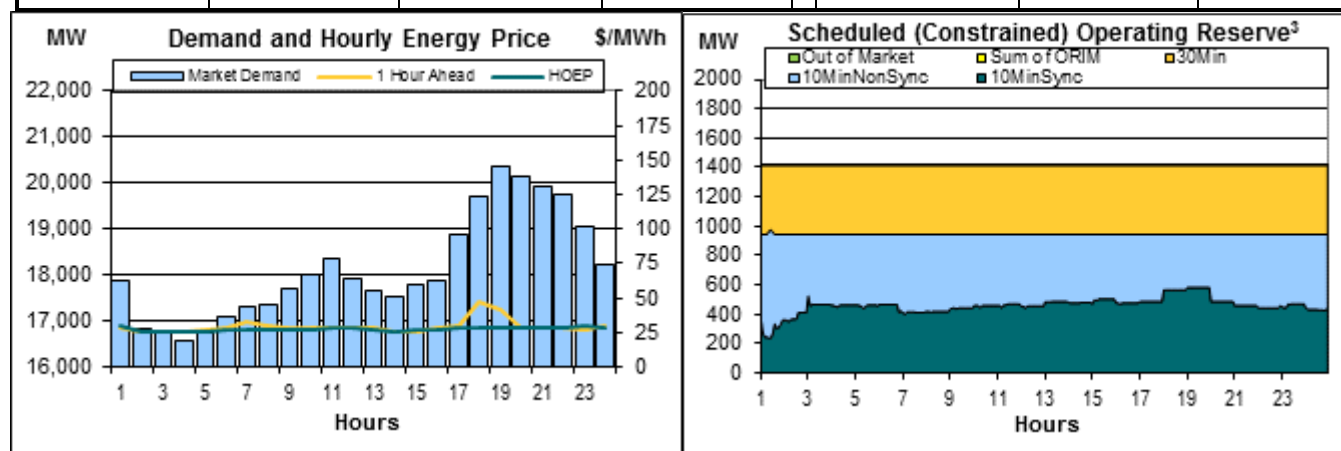
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	18,146	20,362	16,591				18,146	20,362	16,591
Ontario Demand	16,371	18,804	14,623				16,371	18,804	14,623
Imports	1,559	1,833	1,375				1,559	1,833	1,375
Exports	1,826	2,329	1,266				1,826	2,329	1,266
Unavailable Capacity	11,541	11,790	11,091				11,541	11,790	11,091

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	27.57	30.27	25.15				27.57	30.27	25.15
5 Minute MCP	27.57	39.13	25.02				27.57	39.13	25.02
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	0.36	1.41	0.13				0.36	1.41	0.13
10 Minute Non-Sync	0.36	1.41	0.13				0.36	1.41	0.13
30 Minute	0.10	0.15	0.10				0.10	0.15	0.10

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
27.63	435,504	12,032,976	137,998	9,354	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011