

Daily Market Summary

Thursday January 10 2019

ONTARIO ZONE MARKET QUANTITIES

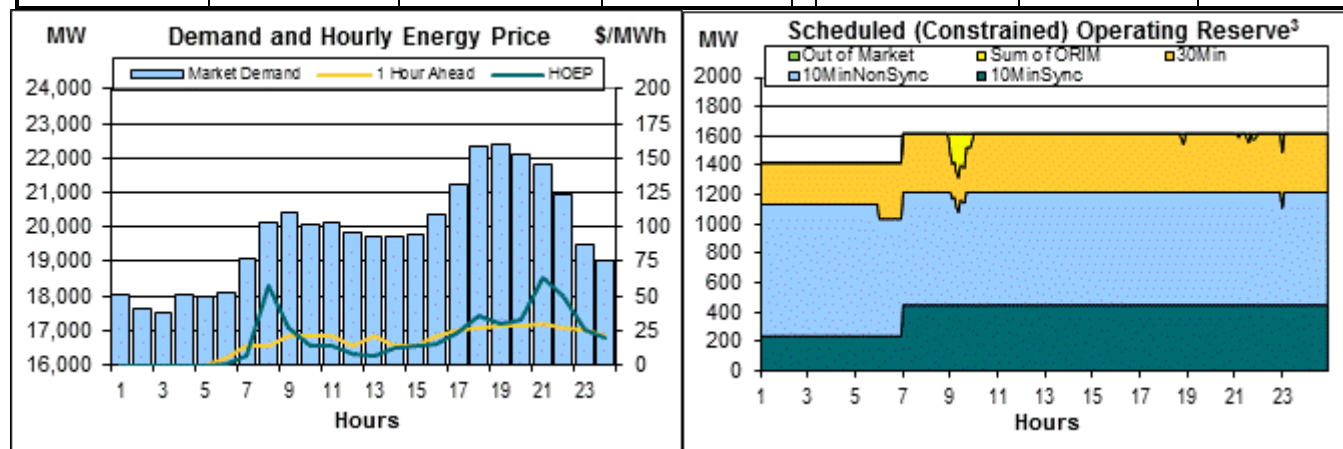
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	19,833	22,395	17,523	20,659	22,395	19,494	18,183	19,105	17,523
Ontario Demand	17,160	20,011	14,083	18,262	20,011	16,996	14,957	16,737	14,083
Imports	575	1,225	191	651	1,225	258	424	1,053	191
Exports	2,738	4,004	1,782	2,459	2,812	1,782	3,295	4,004	2,347
Unavailable Capacity	6,751	8,530	5,748	7,010	8,446	6,283	6,234	8,530	5,748

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	19.06	62.85	0.00	26.84	62.85	7.15	3.50	20.20	0.00
5 Minute MCP	19.06	161.10	0.00	26.84	161.10	5.96	3.50	37.77	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	7.57	75.10	0.20	10.67	75.10	0.20	1.38	4.75	1.15
10 Minute Non-Sync	7.27	75.10	0.20	10.66	75.10	0.20	0.50	4.75	0.20
30 Minute	7.25	75.00	0.10	10.66	75.00	0.20	0.44	4.75	0.10

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
20.59	475,992	9,800,675	184,482	278,182	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011